

**BOARD AGENDA FOR
CENTRAL WELD COUNTY WATER DISTRICT**

Meeting Time: 1:30 P.M., Thursday, February 18, 2021 **Please enter through North, shop doors. Thank you**

Location: Central Weld County Water District – 2235 2nd Avenue, Greeley, CO

ITEM 1: ROLL CALL:

	<u>Directors</u>	<u>Staff</u>
James W. Park	Scott Meining	Stan Linker
Katie Strohauer	Peter Ulrich	Roxanne Garcia
Albert L. Lind, Jr.		

ITEM 2: Public Comment on Non-Agenda Items

ITEM 3: MINUTES

- A. Approval of Minutes dated January 21, 2021

ITEM 4: FINANCIAL REPORTS

- A. Approval of Current Bills
- B. Fund Investment
- C. Budget Reports

ITEM 5: STAFF REPORTS

- A. Incoming Correspondence
- B. Outgoing Correspondence
- C. Field Report
- D. Consumption & Comparison Report
- E. Revenue & Usage Report
- F. NISP
- G. Windy Gap

ITEM 6: CARTER LAKE FILTER PLANT REPORT – **postponed until March**

- A. Minutes
- B. Agenda
- C. Project Updates

ITEM 7: NEW BUSINESS

- A. Tap Fee Agreements
- B. May Meeting Change
- C. Petitions for Inclusion
- D. Petitions for Exclusion
- E. CBT Purchase
- F. Rates and Surcharges
- G.
- H.
- I.

ITEM 8: ADJOURNMENT

**MINUTES FOR
CENTRAL WELD COUNTY WATER DISTRICT
REGULAR BOARD MEETING
JANUARY 21, 2021**

The Regular meeting of the Board of Directors of Central Weld County Water District was held on Thursday, January 21, 2021, at approximately 1:30 P.M. The meeting was called to order by James W. Park.

Present: James W. Park, Albert L. Lind, T. Scott Meining, Katie Strohauer and Peter Ulrich; Board Members; Stan Linker, District Manager and Roxanne Garcia. Absent: none
Guests Present: none

PUBLIC COMMENTS: None

MINUTES:

The Minutes of the December 17, 2020 meeting were reviewed by the Board. Albert L. Lind moved and T. Scott Meining seconded to approve the Minutes as written. Motion Passed.

FINANCIAL REPORTS:

The financial reports were reviewed for the month of January. NCC's bill was for meter sets, leak repairs, and GIS. The Town of Frederick bill was for Windy Gap expense reimbursement. T. Scott Meining moved and Katie Strohauer seconded to approve the financial reports and current bills for payment. Motion Passed.

INCOMING CORRESPONDENCE:

The Board reviewed the Incoming Correspondence.

OUTGOING CORRESPONDENCE:

The Board reviewed the Outgoing Correspondence.

FIELD REPORT:

The Board reviewed and noted the Field Report.

CONSUMPTION REPORT:

The Board reviewed and noted the Consumption Report.

USAGE & REVENUE REPORT:

The Board reviewed and noted the Usage and Revenue Report.

Regular Board Meeting January 21, 2021

NISP:

To date the District has paid \$7,959,615.00 for it's portion of engineering and fees. The 401 certification has been issued to NCWCD, the 1041 has been approved, along with the State and County permits.

WINDY GAP REPORT:

The Court order was received December 10th. The court has affirmed the agencies' RODs in full. The amount needed to be paid in 2021 will be \$2,352,000.00 from the District.

CARTER LAKE FILTER PLANT:

Connell Resources has been proceeding with the 7 MG tank construction. In 2020, the filter plant set a new production record of 6.4 billion gallons of water being treated and delivered. The canal shutdown will occur January 26, 2020 through January 28, 2020. The PreTreatment qualifications are being submitted in January 2021.

TAP FEE AGREEMENTS:

The following Tap Fee Agreements were reviewed to approve:

	OWNER	TAP SIZE	LOCATION
1	New Expression Homes	5/8"	Lot 164 Beebe Draw
2	Tecca Rivera	Budget 5/8"	Lot 144 Beebe Draw
3	Easton Homes	Budget 5/8"	Lot 5 Moorea Manor
4	Roger Keaton II	Quarter 5/8"	CR 47/52-54
5	Brian & Lisa Chapman	Budget 5/8"	CR 26 & 17
6	Agnes & Gregory Domenico	Budget 5/8"	CR 30/19-21
7	Joshua & Ariel Desmond	Budget 5/8"	Lot 99 Beebe Draw

Katie Strohauer moved and Albert L. Lind seconded to approve the Tap Fee Agreements. Motion Passed.

ULRICH OATH of OFFICE:

Mr. Peter Ulrich was nominated by William L. Schaefer upon his retirement, December 31, 2020. Mr. Ulrich took his Oath of Office administered by James W. Park. Currently James W. Park is acting President of the Board and Katie Strohauer is acting Secretary/Treasurer. T. Scott Meining moved and Katie Strohauer seconded to elect Albert L. Lind as Vice-President and to keep the other officers the same. Motion passed.

Regular Board Meeting January 21, 2021

CBT PURCHASE:

The District is purchasing 80 units of CBT water from HLT Farms LLLP for a total purchase price of \$4,720,000.00 or \$59,000 per unit. The Board reviewed the Corporate Contract, the Base Water Supply Affidavit form, and the Base Water Supply Affidavit Class BC form from Northern Colorado Water Conservancy District. T. Scott Meining moved and Albert L. Lind seconded to approve the NCWCD Corporate Contract for the purchase of CBT. Motion passed. Albert L. Lind moved and T. Scott Meining seconded to approve the Base Water Supply Affidavit Class BC form. Motion passed. Katie Strohauser moved and Peter Ulrich seconded to Certify the Base Water Supply Affidavit form. Motion passed.

At 2:35pm, Katie Strohauser moved and Albert L. Lind seconded to go into Executive Session stating §24-4-402(4)(a), C.R.S. to discuss the purchase, acquisition, lease, transfer, or sale of any property interest and §24-6-402(4)(e), C.R.S. to discuss negotiations. Motion passed. The Board came out of Executive Session at 2:45pm.

There being no further business to be brought before the Board, the meeting was adjourned at approximately 2:55 P.M.

(SEAL)

Katie Strohauser - Secretary/Treasurer

RECURRING BILLS:

FEBRUARY 2021

Aflac	Insurance	779.61
Always An Answer	Answering Service	154.25
Atmos Energy	Office/Field Utilities (est.)	500.00
B&C Refuse	Office/Warehouse maint	73.00
Carter Lake Filter Plant	OP - 103,336.60; Dry Creek - 1125.00	104,461.60
CEBT	Health Insurance (est.)	18,727.75
City of Greeley	Office Utility (est)	165.00
Colorado Dept. of Revenue	Taxes	2,561.00
Colorado Network Management	Office Exp	1,977.71
Colorado State Treasurer	Unemployment Insurance (Quarterly)	636.70
Comcast	Office Utilities	1,249.72
CorkKat	Office Exp	4,420.42
CWCWD Employees	Salaries (est.)	50,000.00
Data Print	UB Bills Postage	1,411.52
First Class Security	Alarm Monitoring (Quarterly)	63.00
First National Bank	Fed/Wholding 5,800;Med-1,600; SS-7,300 (Est)	14,942.08
Greeley Gopher	Office Expense	276.90
JG Cleaning	Office Cleaning	900.00
Lincoln National	Retirement:Dis-3,074.93; Emp-3,074.93	6,149.86
Poudre Valley REA	Field Utilities (est.)	250.00
United Power	Field Utilities (est.)	1,000.00
Verizon Wireless	M&R	1,309.48
Xcel Energy	Office/Field Utilities (est.)	1,000.00
Xerox Corporation	Office Exp	463.75
	SUB TOTAL	213,473.35

Ace Hardware	M&R	206.69
All Purpose Rental	M&R	107.11
Badger Meter	M&R	5,883.44
American Leak Detection	M&R	225.00
Bladeworks	NC	750.00
Buckeye	M&R	30.60
Colo Special District	Work Comp	469.00
DataWest	Office Exp	90.00
FedEx	Office Exp	44.39
First National Bank	Auto - 59.99; M&R - 181.41; Permits - 485.46; Office - 1508.84	2,235.70
Home Depot	M&R	126.16
HydroCon	Bulk Hyd Return	800.00
InVision GIS	GIS	1,627.50
Kepner	NC - 18,824.20; INV - 52,664.80	33,840.60
LaSalle Oil	Auto Exp	1,786.42
Little Thompson Water Dist	Dry Creek Exp	8,352.00
Lohr Inc	M&R	110.00
M&O Tires	Auto Exp	20.00
Municipal Treatment	M&R	457.14
Northern Colo Water Conservancy	Water Assessment	286,083.00
Office Depot	Office Exp	300.96
Spradley Barr Ford	Auto Exp	372.95
Starr & Westbrook	Prof Fees	3,799.75
Troutd Plumbing	M&R	83.54

CURRENT BILLS
Item No. 4A (1-4)
February 18, 2021

UNCC	M&R	702.24
WEL Consulting	Prof Fees	4,000.00
Weld County Clerk & Recorder	Office Exp	13.00
Weld County Public Works	NC	155.40
Weld County Treasurer	Office Exp	342.48
Weld County Garage	Auto Exp	1,255.03
Weld County Health Dept	Water Samples	348.25
WEX bank (fleet)	Auto Exp	673.91

SUB TOTAL **355,292.26**

TOTAL **568,765.61**

I have compared the Current Bills with the Checks and recommend payment be made to vendors.
Any Bills that are questioned will be called out in the Minutes.

Board Member

RECURRING BILLS:

FEBRUARY 2021

Aflac	Insurance	779.61
Always An Answer	Answering Service	154.25
Atmos Energy	Office/Field Utilities (est.)	500.00
B&C Refuse	Office/Warehouse maint	73.00
Carter Lake Filter Plant	OP - 103,336.60; Dry Creek - 1125.00	104,461.60
CEBT	Health Insurance (est.)	18,727.75
City of Greeley	Office Utility (est)	165.00
Colorado Dept. of Revenue	Taxes	2,561.00
Colorado Network Management	Office Exp	1,977.71
Colorado State Treasurer	Unemployment Insurance (Quarterly)	636.70
Comcast	Office Utilities	1,249.72
CorKat	Office Exp	4,420.42
CWCWD Employees	Salaries (est.)	50,000.00
Data Print	UB Bills Postage	1,411.52
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All Purpose Rental	M&R	107.11
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American Leak Detection	M&R	225.00
Bladeworks	NC	750.00
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Kepner	NC - 18,824.20; INV - 52,664.80	33,840.60
LaSalle Oil	Auto Exp	1,786.42
Little Thompson Water Dist	Dry Creek Exp	8,352.00
Lohr Inc	M&R	110.00
M&O Tires	Auto Exp	20.00
Municipal Treatment	M&R	457.14
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PAID BILLS JANUARY 2021

BEG. BALANCE JANUARY 1, 2021		\$	555,440.57
FUNDS TRANSFER		\$	-
DEPOSITS		\$	2,505,862.51
	SUB TOTAL	\$	3,061,303.08

Recurring Utilities

Aflac	Insurance	779.61
Always an Answer	Office Exp	154.25
Atmos Energy	Office/Field Utilities	608.29
B&C Refuse	Office/Whrs	73.00
Carter Lake Filter Plant	OP - 92,814.99; NC - 105,680.77; Dry Creek - 2,276.28	200,772.04
CEBT	Health Insurance	20,237.75
City of Greeley	Office Utility	84.97
Colorado Dept. of Revenue	Taxes	3,056.00
Comcast	Office Utilities	1,250.04
CorKat Data	Office Exp	4,699.71
CWCWD Employees	Salaries	52,788.09
DataPrint	Office Exp	1,384.54
First Class Security	Alarm Monitoring (Quarterly)	63.00
First National Bank	Fed/Wholding;Medicare; SS	20,692.72
Greeley Gopher	Office Expense	274.95
JG Cleaning	Office Cleaning	-
Lincoln National	Retirement	6,516.72
Poudre Valley REA	Field Utilities	362.50
United Power	Field Utilities	1,287.65
Verizon Wireless	M&R	1,311.48
Xcel Energy	Office/Field Utilities	1,099.44
Xerox	Office Exp	642.57
	SUB TOTAL	318,139.32

Ace Hardware	M&R	49.67
American Leak Detection	M&R	450.00
Badger	M&R	542.90
BDO USA	Audit prepayment	7,000.00
Beebe Draw Farms	CBT Rebates	144,000.00
Buckeye	M&R	294.67
Cintas	Office Exp	445.96
City & County of Broomfield	NC	200.00
Colorado Rural Water Assoc	Office Exp	400.00
Colo Special District	Work Comp Insurance	993.00
DPC Industries	Chlorine Exp	50.00
First National Bank	Auto Exp - 423.53; M&R - 4,058.44; Office Exp - 1,318.35	5,800.32
Frederick, Town of	Windy Gap Termination	325,416.21
Hillside Rental	M&R	61.48
Home Depot	M&R	740.28
Hotsy	M&R	144.95
InVision GIS	GIS	2,830.00
John Deere Financial	M&R	705.80
Kepner	M&R	9,195.60
Kolb, Kyle	Water Service Refund - closing	559.21
Lane Law Firm	Prof Fees	888.00

CURRENT BILLS
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LaSalle Oil	Auto Exp	1,196.61
Little Thompson Water Dist	Dry Creek Exp	9.49
Lohr Inc	M&R	110.00
Mastery Training	Office Exp	826.60
NCC		56,971.54
NOCO Engineering	NC - 16,212.05; Prof Fees - 14,593.00	30,805.05
Northern Colo Water Conservancy	NISP - 1,277,500; Office Exp - 500.00	1,278,000.00
Office Depot	Office Exp	840.24
Prairie Mnt Media	Office Exp	48.40
Qualcorr Engineering	NC - LaSalle tanks	6,901.00
Sam's Club	Office Exp	85.00
Starr & Westbrook	Prof Fees	4,185.00
Stevens Automotive	Auto Exp	89.99
Stitched in Stones	Office Exp	365.18
TimberLine Electric	M&R	13,122.00
Varra Companies	M&R	269.56
Warehouse Supply	M&R	306.19
WEL Consulting	Prof Fees	3,755.00
Weld County Clerk & Recorder	Office Exp	82.98
Weld County Garage	Field Equipment	47,816.74
Weld County Health	Water Samples	388.25
Weld County Public Works	NC	2,165.60
WEX Bank (fleet)	Auto Exp	1,168.73
Whiteside's	Office Exp	309.98

Denotes Bills paid after Board meeting

Subtotal 1,950,587.18

BANK BALANCE JANUARY 1, 2021 **\$ 792,576.58**

FUNDS INVESTMENT
FOR
FINANCIAL REPORTS

FUNDS INVESTMENT SUMMARY:

Name	Beg Balance	Fund Transfers	Interest	Rate	Current Balance
First Nat'l Checking	\$ 555,440.57	\$ 237,136.01			\$ 792,576.58
First Nat'l Savings	\$ 1,517,677.00	\$ (1,200,000.00)	\$ 52.61	0.06%	\$ 317,729.61
CSAFE Bond Series	\$ -	\$ 57,000,000.00	\$ 7,284.28	0.17%	\$ 57,007,284.28
Colostrust Prime	\$ 347,024.83	\$ -	\$ 14.25	0.0483%	\$ 347,039.08
Colostrust Plus	\$ 9,450,520.08	\$ (1,000,000.00)	\$ 769.76	0.1055%	\$ 8,451,289.84
Colostrust Assessments	\$ 294,598.53	\$ -	\$ 12.09	0.0483%	\$ 294,610.62
Colostrust NISP	\$ 5,650,641.23	\$ -	\$ 506.14	0.1055%	\$ 5,651,147.37
Colostrust Water Rights	\$ 4,013,660.83	\$ 990,000.00	\$ 435.46	0.1055%	\$ 5,004,096.29
Colostrust Bond Series	\$57,003,225.15	\$ (57,000,000.00)	\$ 732.55	0.1055%	\$ 3,957.70
Colostrust Flood	\$ 2,044,916.66	\$ -	\$ 183.18	0.1055%	\$ 2,045,099.84
2013 Paid Flood Expenses	\$ (3,335,011.24)				
YTD Accumulated Flood Interest	\$ 136,099.84				
Flood Exp vs. Reimbursed	\$ (1,289,911.40)	Still awaiting approximately \$300,000 +/- to be reimbursed			

Bank Name	Maturity Date	Amount	Term
Advantage Bank	9/25/2021	\$ 95,000.00	15-month term 0.75% previous 1.24%
First Farm Bank	7/21/2021	\$100,000.00	12-month term 0.35% previous 1.64%
First Farm Bank	3/24/2021	\$300,000.00	13-month term 1.39%
TOTAL		<u>\$495,000.00</u>	

* Interest Quotes will be taken in March for re-investment.

FUND INVESTMENT TOTALS:

	TOTAL		BOND SERIES	COMPARISON
FUNDS INVESTED - 1/31/21	\$ 79,914,831.21	less	\$ 57,000,000.00	\$ 22,914,831.21
FUNDS INVESTED - 12/31/20	\$ 80,877,704.88	less	\$ 57,000,000.00	\$ 23,877,704.88
FUNDS INVESTED - 12/31/19	\$ 23,084,984.86			\$ 23,084,984.86

Monthly Revenue Comparison	JAN 2021	2021 YTD	JAN 2020	2020 YTD
CBT Water Service Billed*	\$ 322,757	\$ 322,757	\$ 346,260	\$ 346,260
WG Water Service Billed*	\$ -	\$ -	\$ -	\$ -
CBT Tap Fees Received	\$ 301,500	\$ 301,500	\$ 712,300	\$ 712,300
Bulk Water Sales	\$ 19,655	\$ 19,655	\$ 13,532	\$ 13,532
MiscWaterSvc - (LHWD, Verizon, Studies,	\$ 2,110	\$ 2,110	\$ 6,424	\$ 6,424
Non-district Tap Fees Received	\$ 436,800	\$ 436,800	\$ 140,000	\$ 140,000
Line Extension	\$ 33,500	\$ 33,500	\$ 20,000	\$ 20,000
TOTALS	\$ 1,116,322	\$ 1,116,322	\$ 1,238,516	\$ 1,238,516

CENTRAL WELD COUNTY WATER DISTRICT
2020 YTD vs. 2021 YTD
BUDGET REPORTS
JANUARY 1 - DECEMBER 31, 2021

BUDGET REPORTS
Item No. 4C (1-2)
February 18, 2021

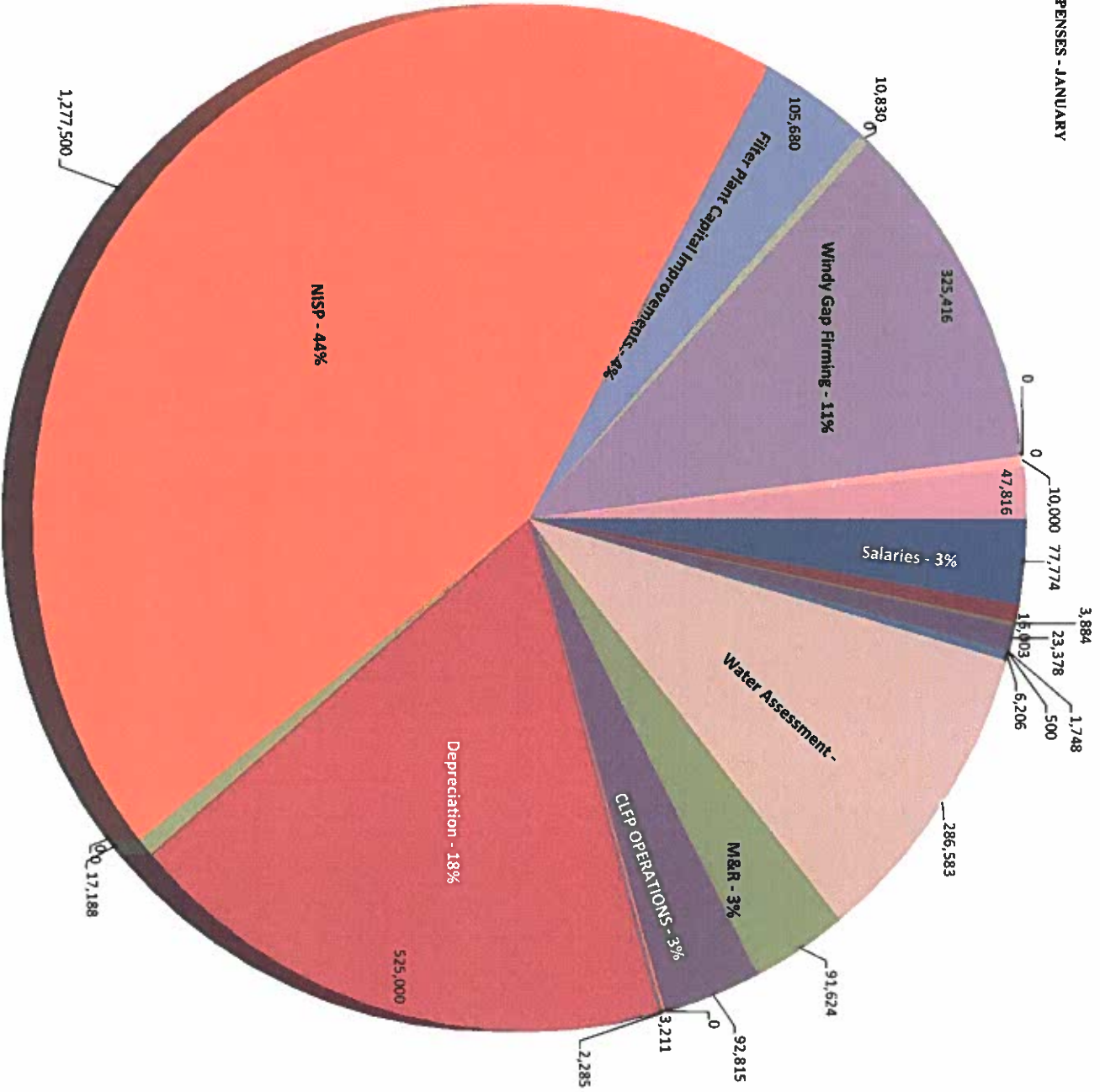
ITEMS	ACTUAL TO	BUDGET	ACTUAL TO	2021 in Comparison to Prior Year
BEGINNING BALANCE	1/31/2020	2021	1/31/2021	2020
Reserves	23,300,970	21,300,000	22,585,031	-715,939
Restricted	825,000	825,000	825,000	0
TOTAL	24,125,970	22,125,000	23,410,031	-715,939
REVENUES:				
Operating Revenues:				
Water Service	301,726	4,600,000	322,757	21,031
Surcharge Rates Billed	44,532	1,750,000	0	-44,532
Bulk Water Sales	13,532	195,000	19,655	6,123
Miscellaneous (30120;30150;30160)	6,424	70,000	2,110	-4,314
TOTAL	366,214	6,615,000	344,522	-21,692
Non-Operating Revenues:				
Revenue from Bond	0	57,000,000	57,000,000	57,000,000
Water Storage Revenue	0	0	0	0
Interest	35,505	225,000	10,804	-24,701
TOTAL	35,505	57,225,000	57,010,804	56,975,299
Contributions:				
Tap Fees incl. Towns	852,300	6,000,000	738,300	-114,000
Raw Water Transfers/Capital Advance for Construction (MM; fire hyd.;etc. pd.for by others)	0	500,000	0	0
	20,000	215,000	33,500	13,500
TOTAL	872,300	6,715,000	771,800	-100,500
TOTAL REVENUES	1,274,019	70,555,000	58,127,126	56,853,107
OPERATING EXPENSES:				
Salaries	71,690	896,000	77,774	6,084
Overtime/Sick/Bonus Pay	0	55,000	0	0
Office/Warehouse Expense	37,851	271,000	16,003	-21,848
Office/Field Utilities	6,395	52,000	3,884	-2,511
Professional Fees	11,280	225,000	23,378	12,098
Insurance	24,141	259,000	1,748	-22,393
Director Fees/Board Expense	545	6,500	500	-45
Payroll Taxes	5,728	71,000	6,206	478
Water Assessments	1,543	335,000	286,583	285,040
Operations and Maintenance	112,980	900,000	91,624	-21,356
Carter Lake Filter Plant	96,861	1,460,000	92,815	-4,046
Water Rental	0	100,000	0	0
Automotive	7,945	71,000	3,211	-4,734
Dry Creek Reservoir	11,957	50,000	2,285	-9,672
Depreciation	502,500	2,100,000	525,000	22,500
TOTAL	891,416	6,851,500	1,131,011	239,595
DEBT RETIREMENT:				
Bond Loan Repayment	0	3,510,000	0	0
TOTAL	0	3,510,000	0	0
CAPITAL IMPROVEMENTS:				
Distribution System (new const.)	118,437	850,000	17,188	-101,249
Frederick 30" Waterline design	0	300,000	0	0
Rate Study/Master Plan	0	24,000	0	0
NISP	0	1,277,500	1,277,500	1,277,500
Filter Plant	106,093	3,000,000	105,680	-413
GIS/GPS Map Updates	16,481	140,000	10,830	-5,651
Windy Gap Firming	0	2,352,000	325,416	325,416
Country Estates MM	0	0	0	0
SCADA/Telemetry	2,810	100,000	0	-2,810
Easements/Land/Building	0	5,000	0	0
Water Rights	0	6,000,000	10,000	10,000
Office/Field/Tank Equipment	12,500	100,000	47,816	35,316
TOTAL	256,321	14,148,500	1,794,430	1,538,109
TOTAL EXPENSES	1,147,737	24,510,000	2,925,441	1,777,704

CENTRAL WELD COUNTY WATER DISTRICT
2021 BUDGET vs. 2021 ACTUAL
BUDGET REPORTS
JANUARY 1 - DECEMBER 31, 2021

BUDGET REPORTS
Item No. 4C (1-2)
February 18, 2021

ITEMS	ACTUAL	BUDGET	ACTUAL TO	OVER OR (UNDER) BUDGET	% OF BUDGET
BEGINNING BALANCE	2020	2021	1/31/2021	2021	2021
Reserves	22,755,185	21,300,000	22,585,031	1,285,031	
Restricted	825,000	825,000	825,000	0	
TOTAL	23,580,185	22,125,000	23,410,031	1,285,031	
REVENUES					
Operating Revenues:					
Water Service	3,794,122	4,600,000	322,757	-4,277,243	7%
Surcharge Rates Billed	1,340,404	1,750,000	0	-1,750,000	0%
Bulk Water Sales	338,897	195,000	19,655	-175,345	10%
Miscellaneous	1,199,988	70,000	2,110	-67,890	3%
TOTAL	6,673,411	6,615,000	344,522	-6,270,478	5%
Non-Operating Revenues:					
Revenue from Bond	0	57,000,000	57,000,000	0	100%
Water Storage Revenue	0	0	0	0	0%
Interest	531,531	225,000	10,804	-214,196	5%
TOTAL	531,531	57,225,000	57,010,804	-214,196	100%
Contributions					
Tap Fees	6,048,192	6,000,000	738,300	-5,261,700	12%
Raw Water/Capital	4,630,812	500,000	0	-500,000	0%
Advance for Construction	-895,217	215,000	33,500	-181,500	16%
TOTAL	9,783,787	6,715,000	771,800	-5,943,200	11%
TOTAL REVENUES	16,988,729	70,555,000	58,127,126	-12,427,874	82%
OPERATING EXPENSES:					
Salaries	837,272	898,000	77,774	-818,226	9%
Overtime/Sick/Bonus Pay	0	55,000	0	-55,000	0%
Office/Warehouse Expense	288,517	271,000	16,003	-254,997	6%
Office/Field Utilities	46,857	52,000	3,884	-48,116	7%
Professional Fees	222,021	225,000	23,378	-201,622	10%
Insurance	289,047	259,000	1,748	-257,252	1%
Director Fees/Board Expense	7,247	6,500	500	-6,000	8%
Payroll Taxes	70,208	71,000	6,206	-64,794	9%
Water Assessments	297,639	335,000	286,583	-48,417	86%
Operations and Maintenance	817,007	900,000	91,624	-808,376	10%
Carter Lake Filter Plant	1,255,625	1,460,000	92,815	-1,367,185	6%
Water Rental	0	100,000	0	-100,000	0%
Automotive	89,813	71,000	3,211	-67,789	5%
Dry Creek Reservoir	71,175	50,000	2,285	-47,715	5%
Depreciation	2,010,000	2,100,000	525,000	-1,575,000	25%
TOTAL	6,302,428	6,851,500	1,131,011	-5,720,489	17%
DEBT RETIREMENT:					
Bond Loan Repayment	-	3,510,000	0	-3,510,000	0%
TOTAL	-	3,510,000	0	-3,510,000	0%
CAPITAL IMPROVEMENTS:					
Distribution System (new const.)	1,118,391	850,000	17,188	-832,812	2%
Frederick 30" Waterline design	0	300,000	0	-300,000	0%
Rate Study/Master Plan	33,637	24,000	0	-24,000	0%
NISP	3,412,500	1,277,500	1,277,500	0	0%
Filter Plant	604,940	3,000,000	105,680	-2,894,320	4%
GIS/GPS Map Updates	145,827	140,000	10,830	-129,170	8%
Windy Gap FIRMING	46,133	2,352,000	325,416	-2,026,584	14%
Country Estates MM	0	0	0	0	0%
SCADA/Telemetry	0	100,000	0	-100,000	0%
Easements/Land/Building	0	5,000	0	-5,000	0%
Water Rights	3,900,495	6,000,000	10,000	-5,990,000	0%
Office/Field/Tank Equipment	170,432	100,000	47,816	-52,184	48%
TOTAL	9,432,355	14,148,500	1,794,430	-12,354,070	13%
TOTAL EXPENSES	15,734,783	24,510,000	2,925,441	-21,584,559	12%

EXPENSES - JANUARY



- Salaries
- Office/Warehouse Expense
- Office/Field Utilities
- Professional Fees
- Insurance
- Director Fees/Board Expense
- Payroll Taxes
- Water Assessments
- Operations and Maintenance
- Carter Lake Filter Plant
- Water Rental
- Automotive
- Dry Creek Reservoir
- Depreciation
- Distribution System (new const.)
- CR 49 Relocation
- Rate Study/Master Plan
- NISP
- Filter Plant
- PRV Building CR 19 & 26
- GIS/GPS Map Updates
- Windy Gap Firming
- Country Estates MM
- Easements/Land/Building
- Water Rights
- Office/Field/Tank Equipment

INCOMING
CORRESPONDENCE
Item No. 5A (1)
February 18, 2021

INCOMING CORRESPONDENCE

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>DESCRIPTION</i>
1	NOCO Engineering	CR 19 & 10	1/5/2021	Received analysis that a 12" waterline will need to be constructed for an RV park
2				
3				
4				

OUTGOING
CORRESPONDENCE
Item No. 5B (1)
February 18, 2021

OUTGOING CORRESPONDENCE

Water Service:

Responded that water service can be made available provided all requirements of NCWCD and the Bureau are satisfied to the following:

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>PRICE</i>	<i>DESCRIPTION</i>
1	Joshua & Ariel Desmond	Lot 99 Beebe Draw	1/6/2021	\$59,000	House
2	Kevin Casper	CR 50/57-59	1/12/2021	\$73,000	House
3	John & Teresa Hagan	Lot 167 Beebe Draw	1/12/2021	\$59,000	House
4	Craig & Michelle Wiedeman	CR 29/44-46	1/12/2021	\$122,350	House with extension
5	Ronald Ibsen	CR 18/11-13	1/13/2021	\$73,000	House
6	BNK Properties	I25 & CR 22	1/13/2021	\$316,000	Upsize and fire line
7	Mountain Trax Intermodal	CR 33/46 & 394	1/15/2021	\$223,800	Business w/extension
8	Deborah Howe	CR 14.5/21-23	1/22/2021	\$73,000	House
9	Michael & Lena Pyne	CR 29/38-40	1/26/2021	\$73,000	House
10	Town of Firestone	CR 19/24-26	1/27/2021	\$52,100	Fire Line and Tap

Additional Water Service:

Responded that water service is currently available and additional service can be provided to property, provided all requirements of NCWCD and the Bureau are satisfied.

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>PURPOSE</i>	<i>DESCRIPTION</i>
1	Leighton & Amy Wycaver	CR 63/48-50	1/15/2021	Exemption	Tap #1909
2	Gene Carlson	CR 50 & 63	1/20/2021	Exemption	Tap #1978
3	Root Farms LLC	CR 39/44-46	1/25/2021	Exemption	Tap #547

Non-Opp Letters:

Responded that the District will not approve or disapprove the installation of any water well to serve land within the service area of the District unless there is a direct impact from the drilling of the well.

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>PRICE</i>	<i>DESCRIPTION</i>
1	Ramon Michel	CR 23/22-24	1/15/2021	N/A	Outside irrigation

Additional Notifications:

	<i>Name and Company</i>	<i>Date</i>	<i>Transmittal</i>
1	Town of Frederick	1/13/2021	Transmitted letter of termination for the IGA for lease of one Windy Gap unit
2	Dacono, Frederick, Firestone	1/28/2021	Transmitted CIF increase effective 5/1/2021

FIELD REPORT

Item No. 5C

February 18, 2021

BACKGROUND SUMMARY:

The following is a summary of field activities:

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEP	OCT	NOV	DEC
LOCATES:												
Received	525											
Cleared	311											
Standby	66											
Completed	31											
WORKORDERS:												
Past Due Accts	134											
Terminations	0											
Restorations	0											
Service Calls	55											

New Meter Sets:

3407	5/8" Budget	County Road 46 / 51-53
3412	5/8" Budget	County Road 21 & 20
3413	5/8" Budget	County Road 21 & 20
3414	5/8" Budget	County Road 21 & 20
3415	5/8" Budget	County Road 55 & 42
3416	5/8" Budget	County Road 48 & 49
3417	5/8" Quarter	25569 County Road 47
3419	5/8" Budget	7750 County Road 26

1. Completed 13 final reads.
2. Repaired leaks at the following locations: Tap #1105 – Address of: 3413 W 34th Street, Greeley, Tap #1896 – Address of: 4919 County Road 24 ¾, Longmont.
3. Maintenance and daily checks @ vaults, pump stations and tanks.
4. Checked chlorine & pH levels throughout the District.
5. Verifying GIS/GPS Mapping to actual infrastructure.
6. Fire hydrant maintenance & repair throughout the District.
7. PRV Surveys throughout the District.
8. Continuing to work on Backflow Program.
9. Built new meter sets.
10. Chlorine Station maintenance.
11. Tank surveys.
12. Old RP removal from meter vaults
13. Working on 8" waterline installation along 49th Street in Evans.
14. Finished 16" waterline installation on County Road 15 between County Road 16 and 18.
15. GIS 12" waterline in Thunder Valley subdivision at County Road 21 & Hwy 52.
16. Fire Hydrant and Fire Line install CR 11 & 22.
17. LaSalle tank mixer plumbing and electrical completed.

BOARD ACTION SUGGESTED:

Information only.

SUBMITTED BY: Stan Linker**5C**

CONSUMPTION REPORT

Item No. 5D (1-2)

February 18, 2021

BACKGROUND SUMMARY:

Attached is a copy of the Consumption Report and Consumption Comparison Report for the month of January.

BOARD ACTION SUGGESTED:

Information only.

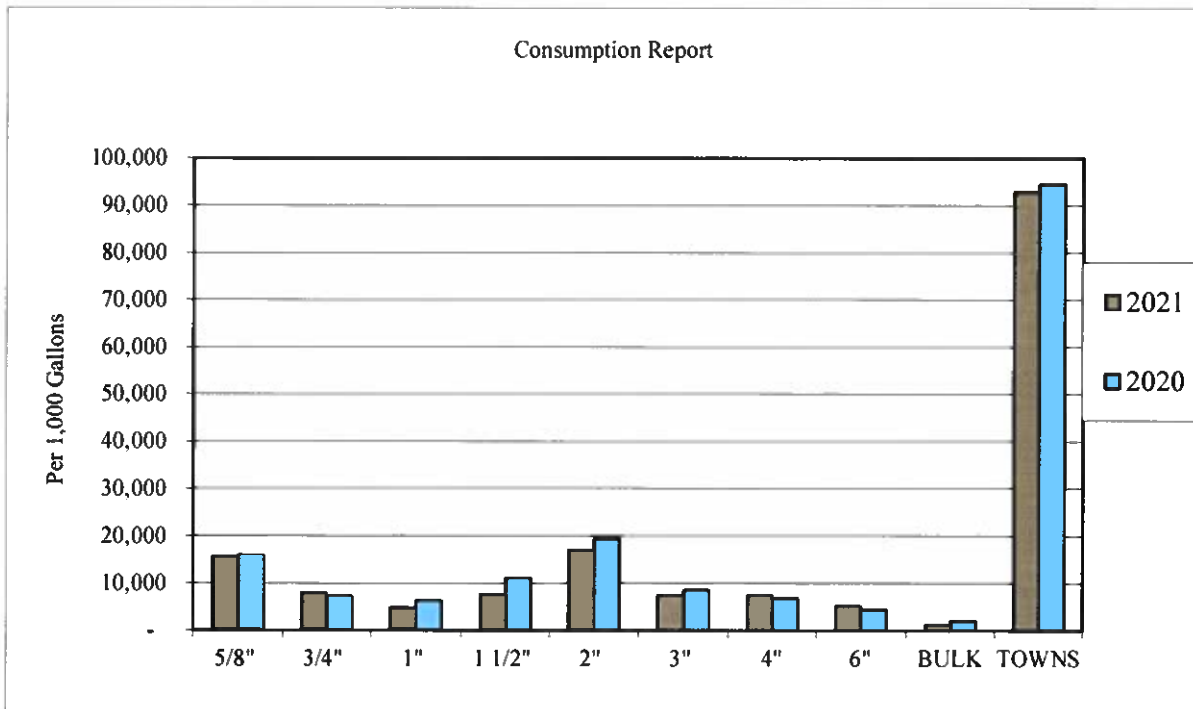
SUBMITTED BY: Stan Linker

5D

Consumption Report

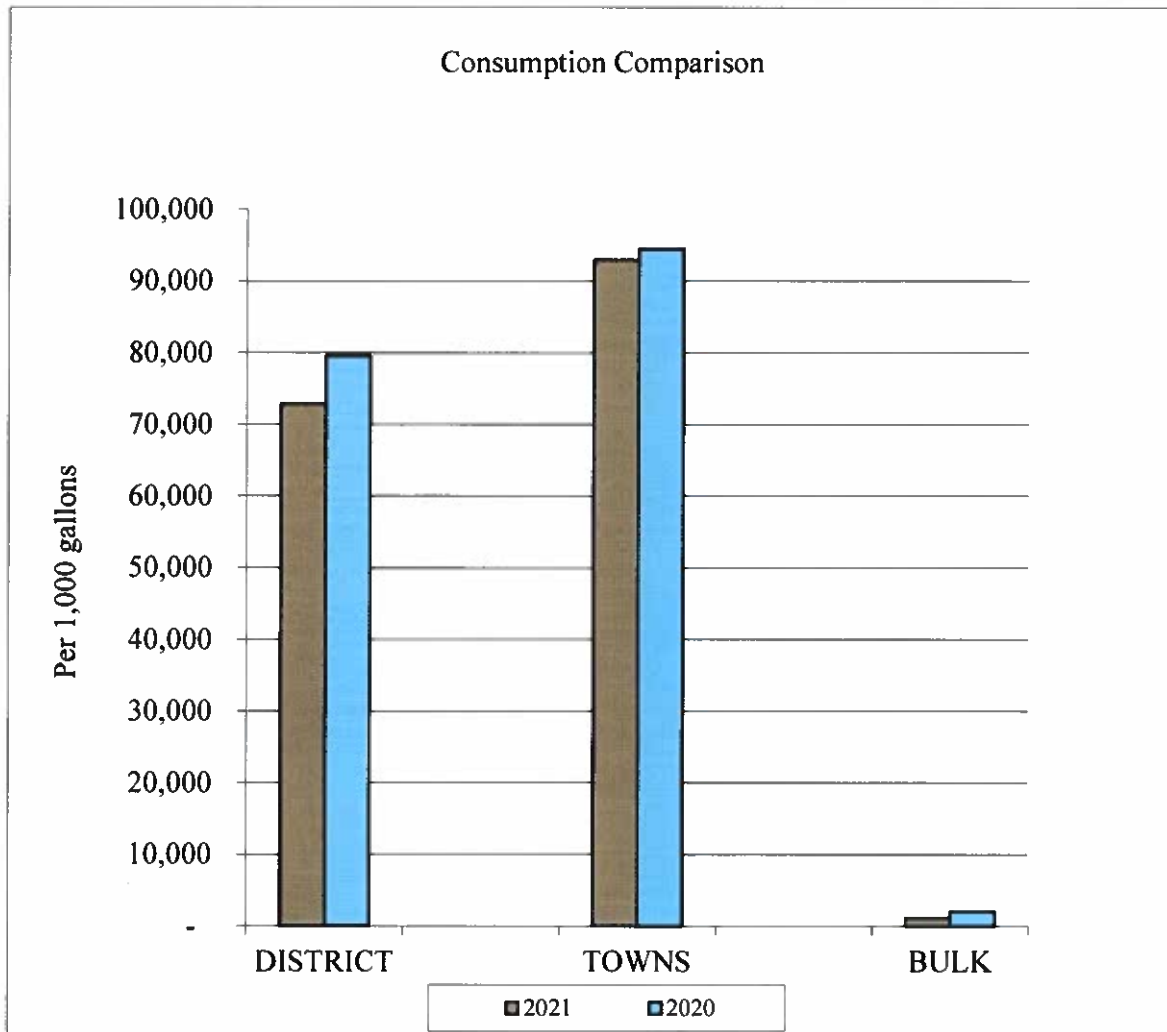
	YTD <u>2020</u>	YTD <u>2021</u>	<u>DIFF.</u>	<u>%</u>
172 DACONO	12,642	12,162	-480	-4%
147 FIRESTONE	30,716	28,240	-2,476	-8%
939 FREDERICK	27,157	26,690	-467	-2%
1377 GILCREST	1,610	2,184	574	36%
176 KERSEY	2,728	2,383	-345	-13%
1361 LASALLE	5,394	3,513	-1,881	-35%
1011 MILLIKEN	5,028	9,714	4,686	93%
1411 PLATTEVILLE	6,627	5,348	-1,279	-19%
1675 ARISTOCRAT	2,565	2,644	79	3%
9800 JOHNSTOWN	-	-	0	0%
TOTAL	94,467	92,878	-1,589	

	YTD <u>2020</u>	YTD <u>2021</u>	<u>DIFF.</u>	
5/8"	15,880	15,603	-277	-2%
3/4"	7,300	7,963	663	9%
1"	6,182	4,695	-1,487	-24%
1 1/2"	11,016	7,587	-3,429	-31%
2"	19,299	17,042	-2,257	-12%
3"	8,530	7,378	-1,152	-14%
4"	6,883	7,386	503	7%
6"	4,472	5,140	668	15%
BULK	2,013	1,130	-883	-44%
TOWNS	94,467	92,878	-1,589	-2%
TOTAL	176,042	166,802	-9,240	



CONSUMPTION COMPARISON REPORT

DISTRICT	YTD <u>2020</u>	YTD <u>2021</u>	<u>DIFF.</u>
DISTRICT	79,562	72,794	(6,768)
TOWNS	94,467	92,878	(1,589)
BULK	2,013	1,130	(883)



Consumption Report

	Jan-20	Jan-21	DIFF.
5/8" TAPS	15,880	15,603	-277
3/4" TAPS	7,300	7,963	663
1" TAPS	6,182	4,695	-1,487
TOWNS	94,467	92,878	-1,589
BULK WATER	2,013	1,130	-883

1.5" TAPS		Jan-20	Jan-21	DIFF.
TAP NO.	NAME			
399	PETROCCO FAMILY	-	-	0
744	RIVER ROAD HOLDINGS	4,299	4,376	77
1381	MOON ANCHOR	24	61	37
1410	AIM PROCESSING	2	1	-1
1412	CW KELLER & ASSOC (High Country)	86	60	-26
1717	HIGH SIERRA	161	178	17
1767	ST VRAIN SANITATION	32	41	9
1783	WELD COUNTY	10	7	-3
1986	BELLA HOLSTEINS	6,116	2,539	-3,577
2037	WILHELMINA DAIRY	280	322	42
3033	CRESTONE PEAK RESC	6	2	-4
3283	DCP MIDSTREAM	-	-	0
	TOTAL	11,016	7,587	-3,429

2" TAPS		Jan-20	Jan-21	DIFF.
TAP NO.	NAME			
274	HELENA CHEMICAL	46	23	-23
391	M&J DAIRY	1,503	1,644	141
619	KERSEY MOBILE HOME	703	658	-45
742	AURORA DAIRY	1,648	1,770	122
804	TIMMERMAN	2,773	2,727	-46
935	HALL FAMILY	15	-	-15
967	AURORA DAIRY	1,628	1,327	-301
1238	WELD COUNTY SCHOOL DIST. RE-1	176	47	-129
1539	SHELTON DAIRY	3,894	3,847	-47
1592	UNITED POWER	7	7	0
1780	UQM PROPERTIES	11	9	-2
1831	TEVELDE DAIRY	2,988	3,156	168
1848	DE HAAN	3,180	1,401	-1,779
2010	OLSON's GREENHOUSE	313	153	-160
3037	DCP MIDSTREAM	176	141	-35
3063	DCP MIDSTREAM	52	38	-14
3091	PLATTE RIVER BIOGAS	1	1	0
3114	CDOT	7	10	3
3143	SHELTON DAIRY	178	83	-95
3284	DCP MIDSTREAM	-	-	0
3346	DCP MIDSTREAM	-	-	0
3392	MOON ANCHOR	-	-	0
	TOTAL	19,299	17,042	-2,257

3" TAPS		Jan-20	Jan-21	DIFF.
TAP NO.	NAME			
284	COUNTRY ESTATES	1,657	383	-1,274
742	AURORA DAIRY	1,067	1,770	703

Consumption Report

967 AURORA DAIRY	1,763	1,327	-436
1689 MORWAI DAIRY	4,043	3,898	-145
TOTAL	<u>8,530</u>	<u>7,378</u>	<u>-1,152</u>

4" TAPS		Jan-20	Jan-21	DIFF.
TAP NO.	NAME			
500	5 RIVERS FEEDING (CR 31)	1,022	1,469	447
709	5 RIVERS FEEDING (Hwy 34)	1,704	826	-878
1619	MORNING FRESH	2,102	2,935	833
3269	De JAGER	2,055	2,156	101
TOTAL		<u>6,883</u>	<u>7,386</u>	<u>503</u>

6" TAPS		Jan-20	Jan-21	DIFF.
TAP NO.	NAME			
240	PUBLIC SERVICE	4,472	5,140	668

REVENUE & USAGE REPORT

Item No. 5E (1-2)

February 18, 2021

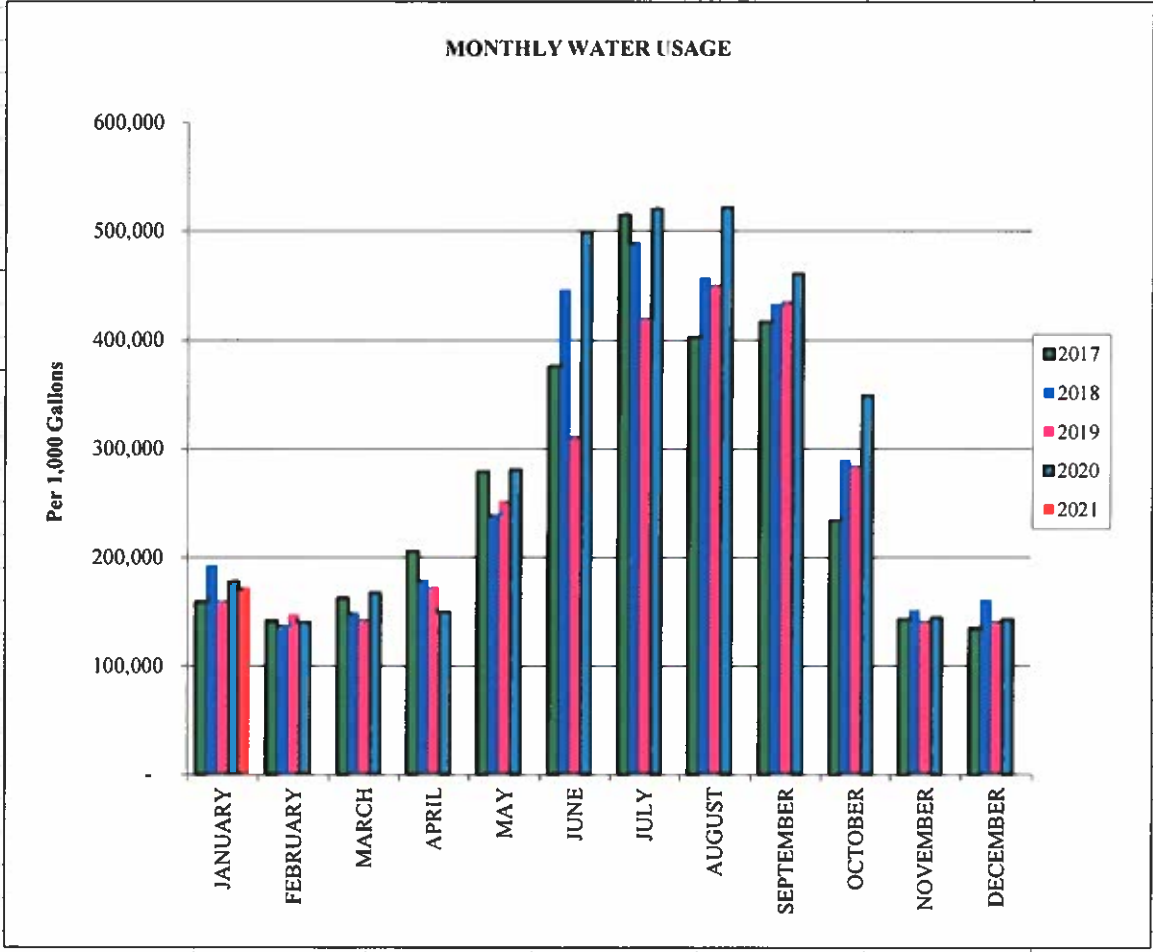
BACKGROUND SUMMARY:

Attached is a copy of the Monthly Revenue Report and Usage Report for the month of January.

BOARD ACTION SUGGESTED:

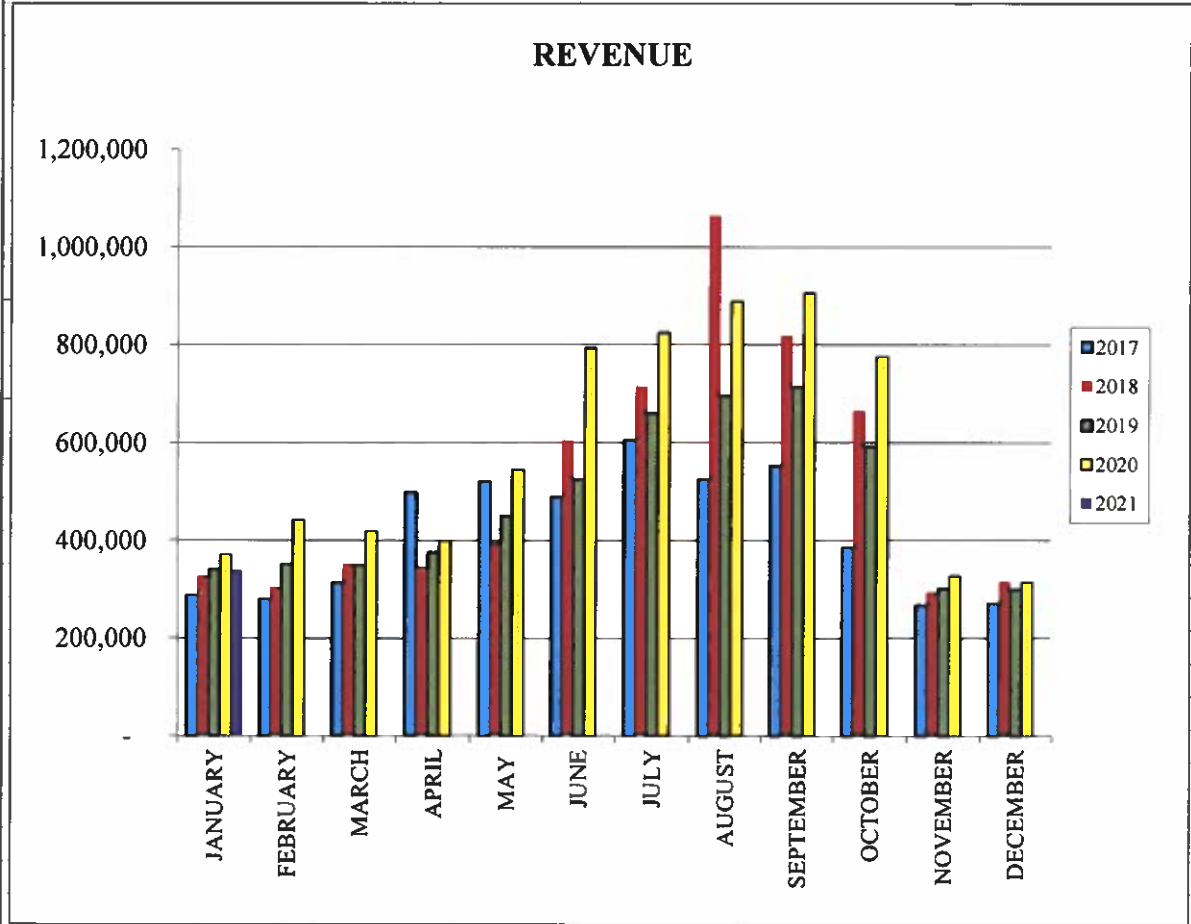
Information only.

MONTHLY WATER USAGE	2017	2018	2019	2020	2021	5 YEAR AVERAGE
JANUARY	158,742	192,071	159,766	177,413	171,669	171,932
FEBRUARY	141,231	136,992	147,362	140,273		141,465
MARCH	162,492	149,156	142,658	167,439		155,436
APRIL	205,483	179,348	172,736	149,984		176,888
MAY	278,996	239,528	252,075	281,045		262,911
JUNE	375,720	446,312	312,030	498,727		408,197
JULY	514,981	489,679	421,019	520,402		486,520
AUGUST	402,770	457,092	451,036	522,034		458,233
SEPTEMBER	416,741	432,882	435,756	460,979		436,590
OCTOBER	233,828	289,723	284,954	349,211		289,429
NOVEMBER	143,006	151,247	141,496	144,354		145,026
DECEMBER	134,253	160,480	141,239	143,306		144,820
YTD TOTAL	3,168,243	3,324,510	3,062,127	3,555,167	171,669	3,320,429
YTD AVERAGE	264,020	277,043	255,177	296,264	171,669	



5E(2)

MONTHLY WATER REVENUE					
	2017	2018	2019	2020	2021
JANUARY	287,567	325,862	340,194	369,893	338,025
FEBRUARY	279,868	303,189	350,792	440,763	
MARCH	312,126	351,825	348,589	417,841	
APRIL	498,135	345,487	374,965	397,674	
MAY	520,322	395,885	449,561	544,741	
JUNE	489,032	603,929	524,721	792,738	
JULY	604,261	714,555	659,280	824,558	
AUGUST	523,424	1,063,103	694,813	888,285	
SEPTEMBER	552,412	817,921	713,120	904,971	
OCTOBER	384,359	664,550	591,757	775,240	
NOVEMBER	266,361	293,891	300,487	326,092	
DECEMBER	270,346	314,618	299,061	313,952	
YTD TOTAL	4,988,213	6,194,815	5,647,340	6,996,748	338,025
YTD AVERAGE	415,684	516,235	470,612	583,062	338,025



5E(1)

BACKGROUND SUMMARY:

The cost estimate for the NISP project had been updated to a total amount of nearly \$1.1 billion. To date, the District has spent \$7,959,615.00.

The participants of NISP have agreed to spend more than \$16 million to develop the recreation site, and they have purchased the former KOA campground nearby to create camping opportunities.

Another part of the permit dictates the route and procedures for the placement of pipelines to deliver high-quality drinking water to communities in Northern Colorado. It reiterates the commitment of NISP to convey roughly one-third of its water deliveries via the Poudre River through downtown Fort Collins, increasing the overall number of days available for recreation at the new Fort Collins Whitewater Park.

NISP has now received its permit from Larimer County for land use and from the State of Colorado for Water Quality and for Fish and Wildlife Mitigation and Enhancement. This fall, NISP anticipates receiving a Record of Decision from the U.S. Army Corps of Engineers. Next year, NISP anticipates working with the City of Fort Collins to coordinate on a route for a pipeline to pick up the Glade Reservoir water that has been conveyed through Fort Collins via the Poudre River.

NISP is being built to address future water needs for 15 municipalities and water districts, including the Fort Collins-Loveland Water District, the Town of Windsor and others throughout the region. Northern Water is coordinating the effort through the NISP Water Activity Enterprise.

BOARD ACTION SUGGESTED:

Information Only

PRELIMINARY – SUBJECT TO CHANGE

**NORTHERN INTEGRATED SUPPLY PROJECT
PARTICIPANTS COMMITTEE
MINUTES OF MEETING
HELD AT NORTHERN WATER HEADQUARTERS
January 4, 2021**

1. PRELIMINARY ITEMS

A. Call to Order

Chair Chris Smith called the meeting to order at 9 a.m. Northern Integrated Supply Project (NISP) Participants Committee (Committee) members attending the meeting remotely via audio/visual conference call:

- Central Weld County Water District: Josh Cook, Wes LaVanchy and Stan Linker
- Town of Dacono: Jordan Eichem
- Town of Eaton: Matthew Reed and Faith Smith
- Town of Erie: Todd Fessenden and Alison Gorsevski
- Town of Firestone: Dave Lindsay
- City of Fort Lupton: Leann Perino
- City of Fort Morgan: Brent Nation and Eleazar Ocanas
- Town of Frederick: Sarah Watson
- Left Hand Water District: Chris Smith
- Town of Severance: Lindsay Radcliff-Coombes and Nick Wharton
- Town of Windsor: Leif Lesoing and John Thornhill

Also attending the meeting remotely via audio/visual conference call were: General Manager Brad Wind, Project Management Department Manager Carl Brouwer, Environmental Services Division Director Esther Vincent, and Legal Counsel Deb Freeman and Bennett Raley. See the attached list for guests and additional staff in attendance.

B. Introduction of Visitors

Chair Smith welcomed Committee members, staff, legal counsel, and visitors to the meeting.

2. ROUTINE ITEMS

A. Acceptance of December 7, 2020, Meeting Minutes

Chair Smith requested a review of the December 7, 2020, Committee meeting minutes. Mr. Linker moved acceptance of the December 7, 2020, Committee meeting minutes as submitted. Mr. Cook seconded the motion and it passed unanimously. Chair Smith stated that the minutes would stand accepted as submitted.

B. Northern Integrated Supply Project Update

Chair Smith next asked for an update on NISP.

1. U.S. Army Corps of Engineers Permitting and Pending Record of Decision

Mr. Brouwer next referred the Committee to copies of the January 2021 NISP Update and discussed: (1) a meeting with U.S. Army Corps of Engineers' (Corps) staff in December; (2) the current status of the Corps' ongoing work on the Environmental Impact Statement (EIS) and draft Record of Decision (ROD), which the Corps anticipates releasing in the near future; and (3) a recent decision by the U.S. District Court of Colorado upholding the approval of the Windy Gap Firing Project (WGFP) by the U.S. Bureau of Reclamation (Reclamation) and the Corps. A brief discussion and questions followed regarding the ROD.

2. Construction Manager/General Contractor Update

Mr. Brouwer next discussed the status of the construction manager/general contractor (CM/GC) approach to NISP, including: (1) staff and the review committee's receipt of four contractors' CM/GC proposals; (2) staff's decision to shortlist three of the four firms; and (3) interviews preliminarily scheduled to take place in mid-January.

3. NISP Budget

Mr. Brouwer next discussed: (1) the fiscal year 2020 NISP budget, including an anticipated carryover of approximately \$1.5 million to the fiscal year 2021 budget.

C. Larimer County Development Agreement

Chair Smith next asked for a discussion of a *Larimer County Development Agreement (LCDA)*, which was approved by the Larimer County Board of Commissioners on December 29, 2020. Ms. Christie Coleman, Project Manager, referred the Committee to copies of the *LCDA*, noting that the agreement is a requirement under the recently approved Larimer County 1041 Permit for NISP. She discussed contents of the *LCDA*, including: (1) approval conditions associated with NISP; (2) NISP Recreation Development Plan requirements and timeline; (3) recreation commitments, including scope and funding; (4) Glade Reservoir recreation facility management, including operation and maintenance; (5) NISP construction phasing and timeline; (6) NISP site plan review; and (7) as-built plans and final completion requirements.

A general discussion followed. In response to a question, Mr. Brouwer noted that routine operation and maintenance costs associated with NISP recreation would be borne by Larimer County. Mr. Wind complimented the staffs of both Larimer County and Northern Water for their efforts on the *LCDA*. Following additional discussion, Mr. Linker moved the Committee recommend the Northern Water Board approve the *LCDA* as presented and discussed. Mr. Nation seconded the motion and it passed unanimously.

D. Amendment No. 2 to Consulting Services Agreement with Dewberry Engineers for NISP Conveyance Design, Surveying, Permitting Support and Coordination

Chair Smith next requested a discussion of *Amendment No. 2 to Consulting Services Agreement by and between Northern Water's NISP Water Activity Enterprise (WAE) and Dewberry Engineers, Incorporated (Dewberry)* for NISP conveyance design, surveying, permitting support and coordination activities. Ms. Stephanie Cecil, Water Resources Project Engineer, discussed the proposed agreement amendment, including: (1) completed work under the contract's first amendment in 2020; (2) 2021 planned work under the second contract amendment; (3) planned support work for 1041 Permit requirements; (4) design and planning for South Platte pump station and forebay; (5) additional scope and tasks; (6) timeline; and (7) a net increase of \$1 million for the second contract amendment.

Following a discussion and questions, Mr. Lindsay moved the Committee recommend the Northern Water Board approve the *Amendment No. 2 to Consulting Services Agreement by and between Northern Water's NISP WAE and Dewberry*, for NISP conveyance design, surveying, permitting support and coordination activities as presented. Mr. Linker seconded the motion and it passed unanimously.

E. South Platte Water Conservation Project Update

Chair Smith next requested an update on the South Platte Water Conservation Project (SPWCP). Mr. Greg Dewey, Project Manager and Water Resources Engineer, briefly discussed: (1) several additional potential WaterSecure opportunities; (2) no annual meetings of either the Larimer and Weld Irrigation Company or the New Cache la Poudre Irrigating Company (New Cache) due to the ongoing COVID-19 pandemic; and (3) a meeting of the SPWCP Committee, scheduled for Thursday, January 28, 2021, which will include a discussion of New Cache's most recent counter offer. A brief discussion followed.

F. Windsor Reservoir and Canal Company Reimbursement Agreement

Chair Smith next requested a discussion of a proposed *Windsor Reservoir and Canal Company (WRCC) Reimbursement Agreement*, for costs related to the WRCC's review of plans for proposed improvements to the Poudre Valley Canal (PVC) by WRCC staff and an engineering consultant. Mr. Dewey referred the Committee to copies of the proposed reimbursement agreement and reviewed: (1) the proposed plan to use the PVC for NISP diversions from the Poudre River; (2) agreement details, including review of the PVC's proposed improvements by both WRCC staff, as well as an engineering consultant; (3) reimbursable expenses and other agreement details; and (4) a deposit amount of \$50,000 to be used for only reimbursable expenses under the agreement.

Following a discussion and questions, Mr. Nation moved the Committee recommend the Northern Water Board approve the *WRCC Reimbursement Agreement*, for costs related to the WRCC's review of plans for proposed improvements to the PVC by WRCC staff and an engineering consultant. Mr. Lindsay seconded the motion and it passed unanimously.

G. NISP Allotment Contract Discussion

Chair Smith next asked for a discussion of the NISP allotment contract. Mr. Jonathan Hernandez, Project Analyst, next discussed the pending development of an allotment contract, including: (1) a brief recap of the previous month's discussion; (2) details and status of volunteers for a NISP Allotment Contract Subcommittee; (3) timing and schedule, which is partly dependent upon potential financing for NISP under the U.S. Environmental Protection Agency's (EPA) Water Infrastructure Finance and Innovation Act (WIFIA); (4) legal counsel's pending use of the Windy Gap Firing Project (WGFP) allotment contract as a template in developing the NISP allotment contract; and (5) next steps. A brief discussion followed.

3. INFORMATIONAL ITEMS**A. Public Affairs Report**

Chair Smith next asked for a public affairs update. Mr. Jeff Stahla, Public Information Officer, briefly discussed: (1) a recent news story about the *Larimer County Development Agreement*; (2) a recap of a December 16, 2020, NISP Public Affairs Subcommittee meeting; and (3) a recap of a December 9, 2020, Fort Collins Land Stewardship meeting, which included a discussion of pipeline easements across the city's open space properties.

B. Northern Water Informational Items

Chair Smith next requested a discussion of Northern Water matters. Mr. Wind reported briefly on routine and non-routine agenda items for the January 14, 2021, Northern Water Board meeting.

C. Other Matters

Mr. Brouwer briefly discussed the current status of property acquisition at the Galeton Reservoir site.

D. Participant Committee Roundtable

There were no additional items to discuss. Chair Smith stated the next Committee meeting is scheduled for Monday, February 1, 2021, at 9 a.m.

4. ADJOURN MEETING

There being no further business to come before the Committee, Chairman Smith adjourned the meeting.

ADDITIONAL STAFF AND GUESTS IN ATTENDANCE ON JANUARY 4, 2021

STAFF

Note: Staff and guests listed below attended the meeting remotely via audio/visual teleconference call.

Stephanie Cecil	Water Resources Project Engineer
Christie Coleman	Project Manager
Greg Dewey	Project Manager-Water Resources Engineer
Jonathan Hernandez	Project Analyst
Liz Larmon	Administrative Support Specialist
Greg Silkensen	Communications Department Assistant Manager
Jeff Stahla	Public Information Officer

GUESTS

None



PROJECT UPDATE REPORT

DATE: February 2021

PROJECT: *Northern Integrated Supply Project*

CONTACT: *Carl Brouwer*

PURPOSE: Complete NISP National Environmental Policy Act (NEPA) phase and begin implementation.

PROJECT STATUS SUMMARY:

- Participation for the 15 participants is 40,000 acre-ft of permitted yield.
- The State 401 Certification has been received from CDPHE and has been upheld by the Colorado Water Quality Control Commission.
- Larimer County 1041 Application has been approved.
- The State Fish and Wildlife State Mitigation Plan has been approved by both the Colorado Parks and Wildlife Board and the Colorado Water Conservation Board.
- Thirty percent designs of Glade Reservoir and HW 287 are underway.

BUDGET ACTIVITY

Category	NW	TRM	Mitigation	WQ	ERO	B&V	HW 287	Dewberry	Pinyon	Other/PA	Total
Budget	\$ 1,600,000	\$ 800,000	\$ 700,000	\$ 500,000	\$ 230,000	\$ 3,836,566	\$ 1,000,000	\$ 1,000,000	\$ 386,000	\$ 1,647,434	\$ 11,700,000
January	\$ 74,879	\$ 62,673	\$ -	\$ 17,351	\$ 25,902	\$ 368,806	\$ 16,047	\$ 47,078	\$ 11,166	\$ 21,353	\$ 645,257
February	\$ 75,613	\$ 35,856	\$ -	\$ 8,058	\$ 20,215	\$ 465,431	\$ 25,929	\$ 22,117	\$ 54,285	\$ 7,324	\$ 714,826
March	\$ 84,348	\$ 39,153	\$ -	\$ 5,768	\$ 24,260	\$ 351,521	\$ 29,234	\$ 23,171	\$ 1,238	\$ 5,809	\$ 564,502
April	\$ 120,265	\$ 74,499	\$ -	\$ 7,135	\$ 32,923	\$ 486,102	\$ 223,161	\$ 22,234	\$ 27,710	\$ 8,007	\$ 1,002,036
May	\$ 96,284	\$ 62,261	\$ 107,072	\$ 20,551	\$ 8,622	\$ 421,661	\$ 40,361	\$ 36,241	\$ 16,823	\$ 5,557	\$ 815,431
June	\$ 100,049	\$ 70,121	\$ 244,112	\$ 63,191	\$ 39,121	\$ -	\$ 31,478	\$ 41,817	\$ 7,539	\$ 2,762	\$ 600,190
July	\$ 100,905	\$ 91,625	\$ 632	\$ 19,325	\$ 16,980	\$ 702,223	\$ 14,912	\$ 180,973	\$ 33,569	\$ 1,377	\$ 1,162,519
August	\$ 119,593	\$ 69,931	\$ 36,745	\$ 112,026	\$ 14,608	\$ 249,265	\$ 69,246	\$ 64,425	\$ 24,937	\$ 8,130	\$ 768,907
September	\$ 156,029	\$ 37,125	\$ 10,444	\$ 88,299	\$ 10,119	\$ 376,209	\$ 21,757	\$ 122,825	\$ 16,849	\$ 3,525	\$ 843,181
October	\$ 108,192	\$ 42,965	\$ -	\$ 73,434	\$ 12,411	\$ 149,139	\$ 3,201	\$ 52,271	\$ 17,725	\$ 5,153	\$ 464,491
November	\$ 94,829	\$ 49,263	\$ -	\$ 65,297	\$ 11,528	\$ 100,810	\$ 8,727	\$ 112,368	\$ 20,012	\$ 14,830	\$ 477,664
December	\$ 74,936	\$ 33,984	\$ 1,665	\$ 11,331	\$ -	\$ -	\$ 9,510	\$ 55,797	\$ -	\$ 4,463	\$ 191,685
Expenditure to Date	\$ 1,205,922	\$ 669,455	\$ 400,671	\$ 491,765	\$ 216,689	\$ 3,671,167	\$ 493,562	\$ 781,316	\$ 231,852	\$ 88,288	\$ 8,250,688
Budget Remaining	\$ 394,078	\$ 130,545	\$ 299,329	\$ 8,235	\$ 13,311	\$ 165,399	\$ 506,438	\$ 218,684	\$ 154,148	\$ 1,559,146	\$ 3,449,312
% Spent	75%	84%	57%	98%	94%	96%	49%	78%	60%	5%	71%

Budget Note: Much of the remaining “Mitigation” and “Other” budget to go to the Table Top conservation program in early 2021 for Preble’s Mouse mitigation.

PREVIOUS MONTH ACTIVITY:

EIS

- *Corps continues to work on activities leading up to the 404 Permit and ROD. Final details being wrapped up by the Corps.*

- *The State 401 Certification is under appeal. The State Water Quality Control Commission unanimously upheld the certification at its December 15 meeting. STP did not file an appeal in Larimer County District court in a timely manner. Therefore, the Certification stands.*

Larimer County

- *The 1041 application approved by the Larimer County Board of County Commissioners in September. A development agreement has been approved by Larimer County.*

Glade Unit

- *Black&Veatch/AECOM continuing to work on evaluation of the materials and stability analysis.*
- *Design schedule presently plans on 30% complete by April 2021 and final design being complete by early 2023.*
- *Construction Manager/General Contractor (CM/GC) selection. Three firms were interviewed on January 12 and 13. A single firm has been selected for continued negotiations. Anticipate a preconstruction services contract to be completed in April.*
- *Muller Engineering is working on the final design of HW 287. CDOT will in cooperation with NISP will hire a CM/GC contractor for 287 in mid-2021.*
- *Conveyance - Meetings continue to occur with landowners and developers along the County-line, Poudre-delivery, and Poudre-diversion alignments.*
- *Entered into review cost reimbursement agreement with Windsor Reservoir and Canal Company for their review of the Poudre Valley Canal upgrade design.*

Mitigation and Environmental Planning

- *Table Top Conservation Bank for Preble's Mouse nearing approval from U.S. Fish and Wildlife Service.*
- *On-going discussions related to Poudre River Adaptive Management.*
- *Coordinating with Town of Windsor for development of wetlands at Eastman Park.*

Financial Planning

- *WIFIA Loan. Received notice from EPA that NISP was not eligible for the 2021 funding cycle. Held a debrief with EPA about how to improve our application. EPA is supportive of funding of the project but need additional information regarding the credit worthiness of the Participants. Additionally, they are looking for projects that are closer to construction. NISP will resubmit in mid-2021.*

Galeton Unit

- *Continue to work on messaging for Water Secure program with Raftelis.*
- *Working on Substitution Agreement with New Cache.*

Land and ROW

- *The Adams' Property (a larger portion of Galeton) has been purchased. A valuation hearing will occur in 2021.*
- *Other portions of Galeton Reservoir are in the acquisition process.*
- *Legal descriptions are being finalized for the properties and easements needed on the Graves property at Glade Reservoir.*
- *The KOA property below Glade has been purchased by NISP.*
- *Obtaining Title Commitments, surveys, and appraisals for lands within the Glade Reservoir area.*

- *Continue conversations with other local landowners at and near Glade Reservoir.*

Legal

- *Assisting with Fort Collins SPAR process.*
- *Assisting with NEPA process.*
- *Assisting with filing of in-stream flow protection water right via CWCB.*
- *Assisting in agreement development with New Cache Irrigation Company.*
- *Assisting with formulation of adaptive management process.*
- *Assisting in Glade CM/GC selection process and contract development.*

Other

- *Meetings with various interest groups, newspapers, and other media.*

NEAR TERM FUTURE ACTION:

- *Obtain Corps Record of Decision and 404 Permit.*

NISP EXPEDITURE SUMMARY

DESCRIPTION	AMOUNT	COMMENTS
<i>Phase II Alternative Analysis - 2003-2004</i>		
MWH	\$ 760,000	Alterantive analysis
RTI	\$ 130,000	Model development
ERO	\$ 34,200	Preliminary environmental issues
LWR	\$ 44,100	Preliminary environmental issues
Northern Water	\$ 126,000	
Northern Legal	\$ 49,100	
Total	\$ 1,143,400	
<i>Permitting Phase - 2004</i>		
ERO	\$ 338,500	EIS
RTI	\$ 24,500	Model refinement
Harvey Economics	\$ 107,000	Participant demand projection
HRS	\$ 48,200	SPWCP well-diversion alternative evaluation
Integra/GEI	\$ 84,900	NISP facility engineering and cost development
Northern Water	\$ 100,300	
Northern Legal	\$ 37,900	
Misc. Other	\$ 10,900	
Total	\$ 752,200	
<i>Permitting Phase - 2005</i>		
ERO	\$ 636,800	EIS
RTI	\$ 53,900	Model refinement
Harvey Economics	\$ 36,800	Participant demand projection
Muller Engineering	\$ 50,600	HW 287 relocation studies
Integra/GEI	\$ 71,600	NISP facility engineering and cost development
HRS	\$ 200	SPWCP well-diversion alternative evaluation
Aerometric	\$ 51,400	HW 287 topography development
MWH	\$ 6,600	South Platte hydrology development
USBR	\$ 151,600	C-BT carriage study review pre-payment of expenses
US Fish and Wildlife	\$ 45,500	Endangered species consultation
CDOT	\$ 10,200	HW 287 relocation study review
Northern Water	\$ 100,000	
Northern Legal	\$ 31,400	
Misc. Other	\$ 3,000	
Total	\$ 1,249,600	
<i>Permitting Phase - 2006</i>		
ERO	\$ 1,050,700	EIS
Red Oak	\$ 117,100	Financial analysis
Muller Engineering	\$ 130,200	HW 287 relocation studies
Integra/GEI	\$ 78,900	NISP facility engineering and cost development
Aerometric	\$ 1,800	HW 287 topography development
MWH	\$ 4,700	South Platte hydrology development
CDOT	\$ 6,800	HW 287 relocation study review
Northern Water	\$ 116,200	
Northern Legal	\$ 48,200	
Holcim Cement	\$ 21,200	Analysis of HW 287 Cement Kiln Dust extent
Misc. Other	\$ 3,000	
Total	\$ 1,578,800	
DESCRIPTION	AMOUNT	COMMENTS

Permitting Phase - 2007

ERO	\$	803,800	EIS
Muller Engineering	\$	33,400	HW 287 relocation studies
Integra/GEI	\$	21,500	NISP facility engineering and cost development
Treeline Video	\$	10,500	NISP video
CDOT	\$	15,000	HW 287 relocation study review
Northern Water	\$	82,800	
Northern Legal	\$	10,300	
Misc. Other	\$	2,000	
Total	\$	979,300	

Permitting Phase - 2008

ERO	\$	605,000	EIS
Muller Engineering	\$	600	HW 287 relocation studies
Integra/GEI	\$	-	NISP facility engineering and cost development
Black & Veatch	\$	30,000	Water quality studies
WQ Labs	\$	10,800	
Walsh	\$	600	Stream enhancement studies
Ciruli	\$	35,000	NISP survey
Burns	\$	12,000	PA assistance and website development
CDOT	\$	200	HW 287 relocation study review
USBR	\$	50,000	C-BT carriage study review and DEIS review pre-payment of expenses
Northern Water	\$	140,000	
Northern Legal	\$	100,500	
Misc. Other	\$	4,300	
Total	\$	989,000	

Permitting Phase - 2009

ERO	\$	812,800	EIS
Muller Engineering	\$	800	HW 287 relocation studies
Integra/GEI	\$	94,600	NISP facility engineering and cost development
Black & Veatch	\$	91,100	Water quality studies
MWH	\$	106,900	No Action Alternative development
Walsh	\$	2,700	Stream enhancement studies
Ciruli	\$	66,200	PA assistance
Burns	\$	3,000	PA assistance and website development
CDOT	\$	1,700	HW 287 relocation study review
Northern Water	\$	203,000	
Northern Legal	\$	68,000	
Misc. Other	\$	15,700	(Includes expenses relating to Farm Rally)
Total	\$	1,466,500	

Permitting Phase - 2010

ERO	\$	805,781	EIS
Harvey Economics	\$	121,120	Update of Participant Supply and Demand
Integra/GEI	\$	19,877	NISP facility engineering and cost development
MWH	\$	3,184	No Action Alternative development
Ciruli	\$	31,964	PA assistance
Northern Water	\$	137,040	
Northern Legal	\$	49,093	
Misc. Other	\$	13,062	
Total	\$	1,181,121	

DESCRIPTION **AMOUNT** **COMMENTS**

Permitting Phase - 2011

ERO	\$	629,367	EIS
Harvey Economics	\$	142,829	Supply and Demand Update
Ciruli & Sigler	\$	24,602	PA assistance&survey
Corps and USBR	\$	-	
Northern Water	\$	515,621	
Northern Legal	\$	104,884	
Hydros and WQ	\$	703,532	WQ modeling and data collection
B&V	\$	934,251	Prelim. Design
Misc. Other	\$	51,825	Includes \$20k to Colo. Water Trust, and \$18,662 for Upper Gal. oil research
Total	\$	3,106,910	

Permitting and Preliminary Design Phase - 2017

ERO	\$	880,431	EIS
Harvey Economics	\$	24,387	Supply and Demand Update
First SW	\$	58,625	Financial Analysis
Ciruli & Sigler	\$	40,547	PA assistance&survey
Muller Engineering (287)	\$	408,238	
Northern Water	\$	613,424	
Northern Legal	\$	191,836	
Hydros and WQ	\$	831,253	WQ modeling and data collection
B&V	\$	1,011,943	Prelim. Design
Misc. Other	\$	59,099	Includes 13647 to Ducks Unlimited for Wetlands mitigation planning
Total	\$	4,119,783	

Permitting and Preliminary Design Phase - 2018

ERO	\$	1,006,053	EIS
Ciruli & Sigler	\$	19,255	PA assistance&survey
Muller Engineering (287)	\$	633,653	
Northern Water	\$	814,470	
Northern Legal	\$	356,891	
Water Quality and 401	\$	770,655	WQ modeling and data collection
B&V	\$	3,025,489	Prelim. Design
Misc. Other	\$	306,221	Includes 13647 to Ducks Unlimited for Wetlands mitigation planning
Total	\$	6,932,687	

Permitting and Preliminary Design Phase - 2019

ERO	\$	375,614	EIS
Ciruli & Raftelis	\$	14,158	PA assistance
Muller Engineering (287)	\$	323,892	
Northern Water	\$	913,755	
Northern Legal	\$	572,611	
Water Quality and 401	\$	583,666	WQ modeling and data collection
B&V	\$	3,264,462	Prelim. Design
Other Consultants	\$	885,804	
Mitigation	\$	787,524	Pinyon and Watson Bypass
Property	\$	991,473	
Misc. Other	\$	15,050	
Total	\$	8,728,009	

Permitting and Preliminary Design Phase - 2020

ERO	\$	228,554	EIS
Raftelis	\$	55,762	PA assistance
Muller Engineering (287)	\$	483,097	
Northern Water	\$	1,221,138	
Northern Legal	\$	669,455	
Water Quality and 401	\$	492,402	WQ data collection and support of 401 certification
B&V	\$	3,836,582	Prelim. Design & CMGC Selection
Dewberry	\$	781,316	
Mitigation	\$	632,523	Pinyon, Table Top, and Park Creek Station
Property	\$	1,906,500	Adams Property
Misc. Other	\$	46,872	
Total	\$	10,354,201	

Grand Total \$ 51,101,490

BACKGROUND SUMMARY:



The Chimney Hollow site west of Berthoud will include an earth-fill asphalt core dam. Material for the dam will be quarried at the site, as shown in a computer model above.

Attached are the minutes and updates for the special meeting of December 23, 2020 and regular meeting of February 2, 2021.

BOARD ACTION SUGGESTED:

Information Only.

PRELIMINARY – SUBJECT TO CHANGE

**WINDY GAP PROJECT PARTICIPANTS COMMITTEE
MINUTES OF SPECIAL MEETING
HELD AT NORTHERN WATER HEADQUARTERS
December 23, 2020**

1. PRELIMINARY ITEMS

A. Call to Order

Chair Larry Howard called the meeting to order at 8:30 a.m. Windy Gap Project Participants Committee (Committee) members attending the meeting remotely via audio/visual conference call were:

- Town of Berthoud: Stephanie Brothers
- Central Weld County Water District: Wes LaVanchy and Stan Linker
- City and County of Broomfield: David Allen, Kimberly Dall, Gib Marchand and Erin Messner
- Town of Erie: Andrea Kehrl
- Town of Estes Park: Eric Trout
- City of Fort Lupton: Chris Cross, Leann Perino and Eric Trout
- Town of Frederick: Joe Dischinger and Dan March
- City of Greeley: Sean Chambers, Eric Dial, Zach Miller, Jennifer Petrzelka, Andrew Straub-Heidke and Jerrae Swanson
- City of Lafayette: Melanie Asquith, Mary Lynn Macsalka and Steve McFarland
- Little Thompson Water District: Amber Kauffman
- City of Longmont: Becky Doyle, Ken Huson, Eugene Mei, Marcia Martin and Dale Rademacher
- City of Louisville: Andrea Kehrl, Kurt Kowar and Cory Peterson
- City of Loveland: Todd Hanlin, Larry Howard, Alan Krcmarik, Derek Turner and Ryan Van Pelt
- Platte River Power Authority: Heather Banks, Julie Depperman, Chris Fields, Jennifer Hammitt and Sarah Leonard
- Superior Metropolitan District No. 1: Andrea Kehrl and Paul Nilles

The following staff members attended the meeting remotely via audio/visual conference call: General Manager Brad Wind, Engineering Division Director Jeff Drager and Legal Counsel Deb Freeman, Bennett Raley and Davis Wert. Northern Water Municipal Subdistrict (Subdistrict) President Dennis Yanchunas and Subdistrict Vice President Bill Emslie also attended the meeting remotely via audio/visual conference call. See the attached list for guests and additional staff in attendance.

B. Introduction of Visitors

Chair Howard welcomed Committee members, staff, legal counsel and visitors to the meeting.

2. WINDY GAP FIRING PROJECT

A. Federal Court Decision and Potential for Appeal

Chair Howard next asked for a discussion of the recent decision of the Federal District Court for the District of Colorado in the suit filed by six environmental groups against the U.S. Bureau of Reclamation and the U.S. Army Corps of Engineers regarding the federal approvals for the Windy Gap Firing Project (WGFP). Mr. Drager announced that the Court ruled against the plaintiffs, affirmed the decisions by the federal agencies and closed the case. Chair Howard stated that this was a major milestone in the 20-year process to develop, permit, design and construct the WGFP and Chimney Hollow Reservoir (CHR). Mr. Huson noted that the WGFP's environmental mitigation, multiple environmental enhancements, as well as support from entities such as Grand County, the Colorado River Water Conservation District, the Middle Park Water Conservancy District and Trout Unlimited were critical components in helping the Subdistrict move the project forward.

Mr. Raley next thanked Mr. Wert and Ms. Freeman for their critical assistance with the court case. He noted: (1) the plaintiffs have until January 7, 2021, to submit any motion to the court for reconsideration; and (2) the plaintiffs have until February 8, 2021, to appeal the judge's decision in the case; Mr. Raley offered to have a separate Legal Subcommittee meeting if there was enough interest on the part of WGFP participants and/or their legal counsel, to discuss the federal court decision in more detail. A general discussion and questions followed regarding the likelihood of an appeal of the decision by the plaintiffs.

B. WGFP Next Steps

Chair Howard next requested a discussion of next steps for the WGFP and CHR. Mr. Drager suggested a potential date of May 4, 2021, to begin CHR construction provided the plaintiffs do not appeal the judge's recent court decision. Regarding bonding and financing for the CHR Project, Mr. Drager stated the process will likely take a minimum of 4 to 6 months to sell bonds and obtain financing for construction. He noted that staff is already in discussions with bond counsel, the municipal advisor and the bond underwriter regarding financing. Following a brief discussion and questions, Mr. Drager stated that staff would develop a schedule and timeline for financing and bonding to share with WGFP participants.

Mr. Drager next discussed several additional "next steps" items, including: (1) the potential need to discuss an additional cost escalation with Barnard Construction, the CHR Project contractor, if construction does not begin by May 4, 2021; (2) additional work to be done on the WGFP Nutrient Reduction Plan; (3) near-completion of Reclamation's Special Use Permit; (4) additional work by legal counsel regarding the Windy Gap Project point of diversion matter; and (5) mineral rights currently owned by the U.S. Bureau of Land Management at the CHR Project quarry site.

A general discussion ensued regarding: (1) potential schedule and timeline for CHR Project financing and construction (if plaintiffs appeal the federal court decision, as well as if plaintiffs do not appeal the court decision); (2) "informal" and "formal" notice for a decision from each WGFP participant regarding WGFP financing; (3) the potential impact of the court decision and a possible May 4, 2021, construction start date on the WGFP fiscal year (FY) budget; (4) current status of the Western Area Power Authority's (WAPA) pending relocation of its transmission line away

from the CHR construction site; (5) current status of Poudre Valley Rural Electric Association's efforts to bring power to the construction site; and (6) current status of the Colorado River Connectivity Channel financing and potential start of construction.

Following additional discussion, Mr. Drager and Mr. Wind confirmed that staff would develop a schedule and timeline for WGFP financing and budget based on a potential construction start date of May 4, 2021 (which is contingent on the plaintiffs not appealing the court decision by February 8, 2021). Mr. Jonathan Hernandez, Project Analyst, briefly discussed the broad parameters of a bonding and financing scenario based on a potential May 4, 2021, construction start date.

3. ADJOURN MEETING

There being no further business to come before the Committee, Chair Howard adjourned the meeting.

Chair, Heather Banks

Secretary, Bradley D. Wind
Municipal Subdistrict, Northern Colorado
Water Conservancy District

**WINDY GAP PROJECT PARTICIPANTS COMMITTEE
MINUTES OF MEETING
HELD AT NORTHERN WATER HEADQUARTERS
January 5, 2021**

1. PRELIMINARY ITEMS

A. Call to Order

Chair Heather Banks called the meeting to order at 8:30 a.m. Windy Gap Project Participants Committee (Committee) members attending the meeting remotely via audio/visual conference call were:

- Town of Berthoud: Stephanie Brothers
- Central Weld County Water District: Wes LaVanchy and Stan Linker
- City of Boulder: Kim Hutton
- City and County of Broomfield: David Allen, Erin Messner and Brennan Middleton
- Town of Erie: Todd Fessenden and Andrea Kehrl
- Town of Estes Park: Matt Poznanovic
- City of Fort Lupton: Chris Cross, Leann Perino and Matt Poznanovic
- Town of Frederick: Dan March
- City of Greeley: Sean Chambers, Eric Dial, Leah Hubbard and Andrew Straub-Heidke
- City of Lafayette: Catrina Asher, Melanie Asquith and Steve McFarland
- Little Thompson Water District: Amber Kauffman
- City of Longmont: Becky Doyle, Ken Huson and Marcia Martin
- City of Louisville: Andrea Kehrl, Kurt Kowar and Cory Peterson
- City of Loveland: Roger Berg, Todd Hanlin, Alan Krcmarik, Jim Lees, Derek Turner and Ryan Van Pelt
- Platte River Power Authority: Heather Banks, Julie Depperman, Chris Fields, Jennifer Hammitt and Sarah Leonard
- Superior Metropolitan District No. 1: Andrea Kehrl and Paul Nilles

The following staff members attended the meeting remotely via audio/visual conference call: Engineering Division Director Jeff Drager and Legal Counsel Bennett Raley. Northern Water Municipal Subdistrict (Subdistrict) President Dennis Yanchunas also attended the meeting remotely via audio/visual conference call. See the attached list for guests and additional staff in attendance.

B. Introduction of Visitors

Chair Banks welcomed Committee members, staff and legal counsel to the meeting, and wished everyone a Happy New Year. Chair Banks stated that it is an honor to serve as Committee Chair, and that she looked forward to a productive year.

2. ROUTINE ITEMS**A. Acceptance of December 8, 2020, Committee Meeting Minutes**

Chair Banks requested a review of the December 8, 2020, Committee meeting minutes. Ms. Messner moved acceptance of the December 8, 2020, Committee meeting minutes as presented. Ms. Asquith seconded the motion and it passed unanimously. Chair Banks stated the minutes would stand accepted as submitted.

3. WINDY GAP PROJECT OPERATIONS**A. Storage and Delivery Summary**

Chair Banks next asked for a storage and delivery summary. Ms. Sarah Smith, Water Scheduling Department Assistant Manager, next referred the Committee to copies of a redesigned January 1, 2021, Windy Gap Project Storage and Delivery Report. She discussed: (1) Windy Gap 2021 orders by participant; (2) to-date Windy Gap 2021 deliveries; (3) 2016-2020 Windy Gap water deliveries; (4) 2016-2020 Windy Gap Project pumping; (5) 2016-2020 Windy Gap total water delivered by month; and (6) 2016-2020 water deliveries through the Alva B. Adams Tunnel. A discussion and questions followed and included general approval of the revised format.

B. Colorado River Connectivity Channel Project Update

Chair Banks next requested a report on the Colorado River Connectivity Channel (CRCC) Project. Mr. Kevin Lock, Water Resources Project Engineer, briefly reviewed: (1) CRCC Project objectives; (2) proposed south embankment details; (3) diversion structure details; (4) proposed channel design; (5) proposed Fraser River gauge fish passage; (6) recent completion of geotechnical investigations at the dam site; (7) recent efforts to harvest on-site plants (annuals, perennials, shrubs and trees), which will be propagated by the Colorado State Forest Service at Colorado State University for revegetation efforts following CRCC construction; and (8) ongoing efforts to identify and obtain an additional \$6-7 million in additional funding needed for the CRCC. A general discussion and questions followed.

4. WINDY GAP FIRING PROJECT**A. Chimney Hollow Reservoir Project Update**

Chair Banks next asked for an update on the Chimney Hollow Reservoir (CHR) Project. Mr. Joe Donnelly, Project Manager and Water Resources Engineer, reported on the items to be completed in order for CHR construction to begin by May 4, 2021: (1) completion of an air quality permit from the Colorado Department of Public Health and Environment for the CHR Project; (2) mitigation of a small amount of wetlands along the proposed saddle dam access road; and (3) the U.S. Bureau of Land Management's (BLM) ownership of mineral rights at the site of the proposed CHR Project quarry. Mr. Donnelly referred the Committee to copies of the *CHR Monthly Construction Summary Report, November 2020*, for additional details and information. Finally, he briefly previewed a January 6, 2021, meeting with BLM staff, to discuss mineral rights. A brief discussion followed.

Mr. Drager next discussed the WGFP fiscal year (FY) 2021 budget, including \$7 million in planned use of funding for the CHR Project in 2021, whether or not the plaintiffs appeal the recent decision of the U.S. District Court of Colorado in favor of the WGFP. Mr. Drager also reported briefly on the status of the WGFP Nutrient Reduction Plan, including: (1) background/history; (2) previous agreement by Reclamation and Grand County to an adaptive management approach to reducing nutrients; (3) pending further discussions of proposed nutrient reduction with Grand County officials; and (4) potential additional future expenditures toward nutrient reduction. A brief discussion followed.

B. Project Financing and Schedule Update

Chair Banks next requested a status report on CHR Project funding and schedule. Mr. Drager and Mr. Jonathan Hernandez, Project Analyst, reported on: (1) a projected commencement of CHR Project construction on May 4, 2021; (2) the estimated timeline and process to sell bonds to construct the project, provided the plaintiffs do not appeal the recent decision of the U.S. District Court of Colorado in favor of the WGFP; (3) weekly meetings of the bond financing team; (4) timing for notification of bond or cash financing by project participants; (5) potential methods to fund initial CHR Project construction if the process to sell bonds is not yet complete; (6) the next regular Committee meeting, scheduled for Tuesday, February 2, 2021; and (8) a proposal to preliminarily schedule a special Committee meeting for 8:30 a.m. on Tuesday, February 9, 2021, to be held on an as-needed basis. A brief discussion followed.

5. INFORMATION ITEMS

A. Financial Matters

(1) Treasurer's Report

Chair Banks asked for a presentation of the November 2020 Subdistrict Treasurer's Report. Ms. Kristyn Unrein, Financial Services Department Manager, referred to the Treasurer's Report and reviewed cash receipts, disbursements and transfers, revenue reserve bonds, other reserves, and financial transactions for the Windy Gap Project Water Activity Enterprise (WAE) and the Windy Gap Firing Project (WGFP) WAE as of November 30, 2020.

(2) Disbursement Report

Ms. Unrein continued with a review of the November 2020 disbursements for both the Windy Gap Project WAE and for the WGFP WAE accounts. A brief discussion followed.

B. Legal Report

Chair Banks next asked for the legal report. Mr. Raley briefly reported on: (1) pending discussions with several West Slope entities regarding proposed changes to the legal description of the Windy Gap Project's diversion point on the Colorado River; and (2) Colorado River Basin matters. Mr. Raley stated that he would discuss the Colorado River Basin matters in more detail during the February 2, 2021, Committee meeting.

Mr. Raley stated that legal counsel had nothing further to report unless the Committee had questions. There were none.

C. Public Affairs Report

Chair Banks next requested a report on public affairs. Mr. Jeff Stahla, Public Information Officer, reported briefly on: (1) staff's CHR Project outreach efforts during December 2020; and (2) ongoing plans for a second Wildfire Aftermath symposium, scheduled for the morning of Tuesday, March 9, 2020. A brief discussion followed.

D. Preliminary Subdistrict and Northern Water Board Meeting Agendas

Mr. Drager briefly previewed several routine and non-routine agenda items for the January 7, 2021, Board Planning Session.

E. Participants Roundtable Discussion

Chair Banks asked if the participants had any additional matters to discuss.

In response to a question, Mr. Stahla stated that he would investigate and report back to the Committee regarding whether Northern Water planned to hold a 2021 Spring Water Users Meeting.

6. ADJOURN MEETING

Chair Banks stated that the next Committee meeting is scheduled for Tuesday, February 2, 2021, at 8:30 a.m.

There being no further business to come before the Committee, Chair Banks adjourned the meeting.

Chair, Heather Banks

Secretary, Bradley D. Wind
Municipal Subdistrict, Northern Colorado
Water Conservancy District

Critical Issues

The following items are being highlighted because they have been identified by the team as a significant item requiring either a decision or coordination or the results of the decision or coordination.

OWNER ITEMS

- The existing WAPA transmission line interferes with construction of the main dam foundation excavation, and delays cofferdam construction and the downstream tunnel portal construction. Worst case may be Barnard starting construction in parallel with WAPA's contractor, but slow progress affects the critical path. WAPA is planning to start construction January 22 and is targeting completion in late spring. This would alleviate concerns of delays.
- Delays in construction (beyond 6 months - May 2021) due to lawsuit. Adverse impacts to cost due to escalation in labor, materials, fuel; extended construction duration if starting construction during "off season". Loss of key team members. Enterprise also gave notice to Barnard to postpone the BMT and CLT interconnects by one year (Field Order 9).
- Obtain construction air quality permit from CDPHE. Current emissions estimates are very close to the major-source threshold for particulate matter. Kleinfelder has completed runs and has submitted the air permit application to CDPHE. CDPHE has approved final model results. We are waiting to receive and review the draft permit before it is issued for the 30-day public comment period.
- PVREA will start construction in January.

DESIGN ENGINEER ITEMS

- No items reported this period

CONSTRUCTION MANAGER ITEMS

- No items reported this period

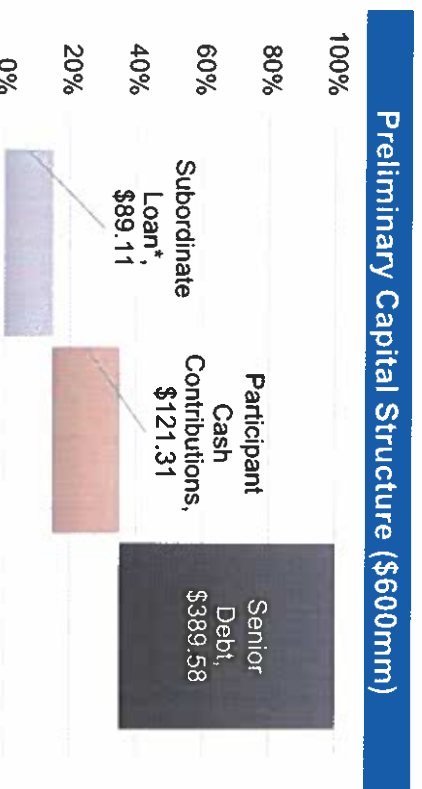
CONTRACTOR ITEMS

- SEO has accepted the design of the temporary cofferdam and Barnard continues to work with Reclamation regarding the Temporary Cofferdam Emergency Action Plan (TCEAP).



Preliminary Planned Capital Structure

- Current capital structure assumed:
- All participants will participate in the same term of debt.
- One series of senior bonds would be sold to the market
- 2 Groups of participants in either a 20- or 30-Year repayment term
- 20 Year repayment amortizes 90% in 20 Years, and 10% in years 21-30



*Net of Servicing Fee

	Rating	Storage Capacity (AF)	Storage Capacity (%)	Construction		Pooled Financing (mm)	Pooled Financing (%)	Subordinate Loan (mm)	Subordinate Loan (mm)	Senior Financing (mm)	Senior Financing (%)
				Cost Share (\$mm)	Cash (\$mm)						
Broomfield	Aa3/-	26,464	29.40%	\$176.43	\$22.00	\$154.43	32.26%	\$28.75	\$28.75	\$125.68	32.26%
Platte River Power Authority	Aa2/Aa/Aa	16,000	17.78%	\$106.67	\$27.00	\$79.67	16.64%	\$14.83	\$14.83	\$64.84	16.64%
Loveland	-/-	10,000	11.11%	\$66.67	\$20.00	\$46.67	9.75%	\$8.69	\$8.69	\$37.98	9.75%
Greeley	Aa2/Aa+/-	9,189	10.21%	\$61.26	\$0.00	\$61.26	12.80%	\$11.40	\$11.40	\$49.86	12.80%
Longmont	-/A/-	7,500	8.33%	\$50.00	\$50.00	\$0.00	0.00%	\$0.00	\$0.00	\$0.00	0.00%
Erie	A1/-	6,000	6.67%	\$40.00	\$0.00	\$40.00	8.36%	\$7.45	\$7.45	\$32.55	8.36%
Little Thompson Water District	-/A/-	4,850	5.39%	\$32.33	\$0.00	\$32.33	6.75%	\$6.02	\$6.02	\$26.31	6.75%
Superior	-/-	4,726	5.25%	\$31.51	\$0.00	\$31.51	6.58%	\$5.86	\$5.86	\$25.64	6.58%
Louisville	-/Aa+/-/Aa+	2,835	3.15%	\$18.90	\$0.00	\$18.90	3.95%	\$3.52	\$3.52	\$15.38	3.95%
Fort Lupton	-/A/-	1,190	1.32%	\$7.93	\$0.00	\$7.93	1.66%	\$1.48	\$1.48	\$6.46	1.66%
Lafayette	-/AaA/-	900	1.00%	\$6.00	\$0.00	\$6.00	1.25%	\$1.12	\$1.12	\$4.88	1.25%
Central Weld County Water District	-/-	346	0.38%	\$2.31	\$2.31	\$0.00	0.00%	\$0.00	\$0.00	\$0.00	0.00%
Total		90,000	100.00%	\$600.00	\$121.31	\$478.69	100.00%	\$89.11	\$89.11	\$389.58	100.00%

TAP FEE AGREEMENTS

Item No. 7A

February 18, 2021

BACKGROUND SUMMARY:

The following have applied for new meter sets and need Board execution on the Tap Fee Agreement.

	OWNER	TAP SIZE	LOCATION
1	BNK Properties LLC	1.5"	I25 & CR 22
2	1 Construction LLC	Budget 5/8"	CR 49/46-48
3	Daniel & Debra Baker	5/8"	Relocate at CR 35 & 46
4	John & Teresa Hagan	Budget 5/8"	Lot 167 Beebe Draw
5			
6			
7			
8			
9			
10			

District taps sold in 2020:

	Budget	5/8"	3/4"	1"	1.5"	2"	4"		Budget	5/8"	3/4"	1"	1.5"	2"	4"
January	4	1	0	0	0	0	0	July							
February								August							
March								September							
April								October							
May								November							
June								December							
TOTAL	4	1	0	0	0	0	0	TOTAL							

The following taps have been purchased in the Towns for 2020:

TOWN TAPS	5/8"	3/4"	1"	1.5"	2"	3"
Dacono	3					
Firestone	12	1	1	1		
Frederick	21					
Kersey						
TOTAL	36	1	1	1		

BOARD ACTION SUGGESTED:

Approve Tap Fee Agreements.

BACKGROUND SUMMARY:

The May meeting will need to be postponed or cancelled or arrangements made for the meeting to be recorded as Roxanne will be on vacation.

BOARD ACTION:

As appropriate by Board.

PETITION FOR INCLUSION

Item No. 7C (1-4)

February 18, 2021

BACKGROUND SUMMARY:

Attached for your review is a list of property owners who have completed the Petitions for Inclusion to receive water service from Central Weld County Water District. Also attached is a copy of the Resolution granting the Petitions for Inclusion.

BOARD ACTION SUGGESTED:

- 1) Approve the Petitions for Inclusion.
- 2) Adopt the Resolution granting Petitions for Inclusion.

SUBMITTED BY: Stan Linker

7C

**NOTICE OF MEETING
AND FILING PETITIONS FOR INCLUSION**

TO THE BOARD OF DIRECTORS OF THE CENTRAL WELD COUNTY WATER DISTRICT, AND TO ALL OTHER PERSONS TO WHOM IT MAY BE OF CONCERN:

NOTICE IS HEREBY GIVEN that a regular meeting of the Board of Directors of the Central Weld County Water District will be held at 2235 2nd Avenue in Greeley, Colorado, on Thursday the 18th day of February, 2021, at 1:30 P.M. at which meeting the Board will consider Petitions for Inclusion by the following individuals:

**LEGAL DESCRIPTION
IN THE CENTRAL WELD COUNTY WATER DISTRICT**

Legal Description	Parcel No.	Name	Address
PT OF NE4 36-4-66 LOT A REC EXEMPT RECX19- 0043	105736100005	CMH Homes Inc	5000 Clayton Rd Maryville, TN 37804
19991-C W2SW4SE4 17 1 67 EXC UPRR RES (.5R3D)	146917000019	Paul & Sonja Faris	7633 County Road 8 Brighton, CO 80603
PT SW4 8-4-65 SUB EXEMPT SE-1116	105508300047	CMH Homes Inc	5000 Clayton Rd Maryville, TN 37804
PT SE4 26-5-65 LOT A REC EXEMPT RE-3692 (.17R)	096126400070	Jarrod & Deann Ford	22815 County Road 52 Greeley, CO 80631
16539 SW4 5 3 66 EXC BEG NW COR SW4 S650' TH NE ABOUT 50D 300' NWLY 432' TO N LN SW4 W136' TO POB (1A M/L) ALSO EXC BEG 136'E OF NW COR SW4 SELY 432' TO W LN UPRR R/W NELY ALG R/W 562' W322.2' TO BEG (12RR 2R)	121105000035	Platteville Vista LLC	13159 N US Hwy 85 Littleton, CO 80125
PT W2W2 27-2-67 LOT A REC EXEMPT RECX20- 0020	131127200008	DeHaan Management LTD	9571 County Road 20 Ft. Lupton, CO 80621
PT SE4 15-2-67 LOT A REC EXEMPT RECX18-0107	131115400040	Rooster Land Company LLC	9743 County Road 16 Ft. Lupton, CO 80621
PT SE4 15-2-67 LOT B REC EXEMPT RECX18-0107	131115400041	Rooster Land Company LLC	9743 County Road 16 Ft. Lupton, CO 80621
PT SE4 15-2-67 LOT C REC EXEMPT RECX18-0107	131115400042	Rooster Land Company LLC	9743 County Road 16 Ft. Lupton, CO 80621
8896 PT SE4 21 4 64 E OF R/W OF GILMORE CANAL EXC 5.03A E OF CANAL & N OF A LN 135'S & PAR TO N LN OF SE4 (1.78R)	105321000038	CMH Homes Inc	5000 Clayton Rd Maryville, TN 37804
PT NE4 12 4 65 LOT A REC EXEMPT RE-4839	105512100064	Troy & Stella Newton	3507 Tide Water Dr Evans, CO 80620
PT E2NE4 5-2-67 LOT A REC EXEMPT RE-4884 (.34D)	131105100005	Brian & Lisa Chapman	7750 County Road 26 Longmont, CO 80504

Also excepting from all above listed properties included in the District, all railroad and public road right of way and property owned by ditch, canal and reservoir companies.

The individuals have prayed in their petition that their land be included in the District. The Board will also take up any other business to come before it.

Given under my hand and the seal of said District the 18th day of February, 2021.

Stan Linker, District Manager

(SEAL)

PETITIONS FOR INCLUSION
Item No. 7C (1-2)
February 18, 2021

CENTRAL WELD COUNTY WATER DISTRICT
LIST OF PETITIONERS FOR INCLUSION

	Tap #	NAME	MAILING ADDRESS
1	3401	CMH Homes, Inc	5000 Clayton Rd; Maryville, TN 37804
2	3402	Paul & Sonja Faris	7633 County Road 8; Brighton, CO 80603
3	3403	CMH Homes, Inc	5000 Clayton Rd; Maryville, TN 37804
4	3405	Jarrod & Deann Ford	22815 County Road 52; Greeley, CO 80631
5	3408	Platteville Vista LLC	13159 N US Hwy 85; Littleton, CO 80125
6	3411	DeHaan Management LTD	9571 County Road 20; Ft. Lupton, CO 80621
7	3412	Rooster Land Company LLC	9743 County Road 16; Ft. Lupton, CO 80621
8	3413	Rooster Land Company LLC	9743 County Road 16; Ft. Lupton, CO 80621
9	3414	Rooster Land Company LLC	9743 County Road 16; Ft. Lupton, CO 80621
10	3415	CMH Homes, Inc	5000 Clayton Rd; Maryville, TN 37804
11	3416	Troy & Stella Newton	3507 Tide Water Dr; Evans, CO 80620
12	3419	Brian & Lisa Chapman	7750 County Road 26; Longmont, CO 80504
13			
14			

PETITIONS FOR INCLUSION

Item No. 7C (1-2)

February 18, 2021

“RESOLVED that **CENTRAL WELD COUNTY WATER DISTRICT** grant the Petitions for Inclusion of the persons named in the attached sheet of the property described therein for the inclusion of their property in said District. It is resolved that the President and Secretary of the District do any and all things necessary to include such property in the District.”

“I hereby certify that the above Resolution was duly and regularly adopted by the Central Weld County Water District at a meeting of the Board of Directors held on February 18, 2021.”

James W. Park, President

(SEAL)

PETITION FOR EXCLUSION

Item No. 7D (1-3)

February 18, 2021

BACKGROUND SUMMARY:

Attached for your review is a list of property owners who have completed the Petitions for Exclusion to receive water service from Central Weld County Water District. Also attached is a copy of the Resolution granting the Petitions for Exclusion.

BOARD ACTION SUGGESTED:

- 1) Approve the Petitions for Exclusion.
- 2) Adopt the Resolution granting Petitions for Exclusion.

SUBMITTED BY: Stan Linker

7D

**NOTICE OF MEETING
AND FILING PETITIONS FOR EXCLUSION**

TO THE BOARD OF DIRECTORS OF THE CENTRAL WELD COUNTY WATER DISTRICT, AND TO ALL OTHER PERSONS TO WHOM IT MAY BE OF CONCERN:

NOTICE IS HEREBY GIVEN that a regular meeting of the Board of Directors of the Central Weld County Water District will be held at 2235 2nd Avenue in Greeley, Colorado, on Thursday the 18th day of February, 2021, at 1:30 P.M. at which meeting the Board will consider Petitions for Exclusion by the following individuals:

**LEGAL DESCRIPTION
IN THE CENTRAL WELD COUNTY WATER DISTRICT**

Legal Description	Parcel No.	Name	Address
L1 Mountain Vistas	131104102001	Town of Firestone	PO Box 100 Firestone, CO 80520
Tract B Oak Meadows Townhomes	131106333020	Town of Firestone	PO Box 100 Firestone, CO 80520
PT NE4 35 2 68 COMM S4 COR N73D14E 2736.29 N89D32W 875.39 THENCE ALNG CURVE R 98.92 (R=150 CH= N70D17W) N51D01W 1191.94 N02D19W 307.48 TO POB N30D32E 448.84 N14D09W 945.89 N09D36E 9.43 N01D02W 2087.48 S89D54W 644.80 S89D54W 2520.25 S00D05W 3608.15 THENCE ALNG CURVE L 130.03 (R=1164.70 CH= S23D09E) N68D18E 49.39 THENCE ALNG CURVE L 135.96 (R=1115.48 CH= S30D03E) S68D18W 50.25 THENCE ALNG CURVE L 641.29 (R=1164.70 CH= S49D01E) S65D00E 236.29 THENCE ALNG CURVE R 432.54 (R=770.99 CH= S48D42E) THENCE ALNG CURVE R 422.53 (R=770.99 CH= S16D30E) S00D36E 88.51 S44D55E 89.51 N89D50E 1172.32 N00D18E 1805.56 N89D39E 702.38 TO POB AND PT NE4 35 2 68 COMM SW4 COR S89D50W 1210.14 N00D09W 112.35 TO POB S89D23W 659.05 N26D36W 401.97 N22D11W 484.15 N11D51W 365.66 N54D55E 66.21 THENCE ALNG CURVE L 643.73 (R=1295.93 CH= S50D37E) S65D00E 236.28 THENCE ALNG CURVE R 681.71 (R=639.76 CH= S32D48E) S00D36E 79.61 S47D33W 52.81 TO POB	131335100007	Town of Frederick	PO Box 435 Frederick, CO 80530

Also excepting from all above listed properties included in the District, all railroad and public road right of way and property owned by ditch, canal and reservoir companies. The individuals have prayed in their petition that their land be excluded from the District. The Board will also take up any other business to come before it.

Given under my hand and the seal of said District the 18th day of February, 2021.

(SEAL)

Stan Linker, District Manager

PETITIONS FOR EXCLUSION
Item No. 7D
February 18, 2021

CENTRAL WELD COUNTY WATER DISTRICT
LIST OF PETITIONERS FOR EXCLUSION

	Tap #	NAME	MAILING ADDRESS
1		Town of Firestone	PO Box 100 Firestone, CO 80520
2		Town of Frederick	PO Box 435 Frederick, CO 80530
3			
4			
5			

PETITIONS FOR EXCLUSION
Item No. 7D
February 18, 2021

“RESOLVED that **CENTRAL WELD COUNTY WATER DISTRICT** grant the Petitions for Exclusion of the persons named in the attached sheet of the property described therein for the exclusion of their property from said District. It is resolved that the President and Secretary of the District do any and all things necessary to exclude such property in the District.”

“I hereby certify that the above Resolution was duly and regularly adopted by the Central Weld County Water District at a meeting of the Board of Directors held on February 18, 2021.”

James W. Park, President

(SEAL)

CBT PURCHASE

Item No. 7E

February 18, 2021

BACKGROUND SUMMARY:

Stan purchased 3 shares of CBT on an online auction on February 3, 2021. The total purchase price is \$156,750.00 or \$52,250.00 per share through Auction Boulevard.

BOARD ACTION:

Approve the Corporate Contract.

Certify the Base Water Supply Affidavit form.

Approve the Base Water Supply Affidavit Class BC form.

CONTRACT TO BUY AND SELL REAL PROPERTY

1. **Parties and Property:** The undersigned and identified party (“**Buyer**”) agrees to buy and (“**Seller**”) agrees to sell, on the terms and conditions set forth in this contract (the “**Contract**”), the real estate described as Water Rights/Shares owned and used at 9880 County Road 26, Fort Lupton, CO 80621, and more particularly described as follows:

Three (3) Allotted Shares of Colorado Big Thompson (CBT) Water

Including all improvements (“**Property**”).

2. **Inclusion/Exclusions:**

a. The Purchase Price (as defined below) shall include the following items (collectively, the “**Inclusions**”);

b. The Purchase Price (as defined below) shall exclude the following items (collectively, the “**Exclusions**”).

3. **Purchase Price:** The “**Purchase Price**” set forth below, which is the sum of the highest bid obtained at public auction held on February 3, 2021 (the “**Auction**”), together with a Buyer’s premium, which shall be 10% of the highest bid, shall be payable in U. S. Dollars by Buyer as follows:

a.	Highest Bid at Auction:	\$	<u>142,500.00</u>
	Plus 10% Buyer’s Premium:	\$	<u>14,250.00</u>
	Total Purchase Price	\$	<u>156,750.00</u>

b. **Earnest Money:** Upon execution of this Contract, Buyer shall deposit with the Listing Company (as defined below), \$10,000.00 as non-refundable earnest money deposit and part payment of the Purchase Price, to and to be held in its trust account on behalf of both Seller and Buyer. Seller and Buyer hereby authorize Listing Company to deliver the earnest money deposit to the company that will conduct the Closing (the “**Closing Agent**”) at or before closing. Payment of the earnest money shall be via electronic transfer funds, certified check, savings and loan teller’s check, cashier’s check, or personal or business check made payable to Auction Boulevard LLC.

c. **Cash at Closing:** The balance of the Purchase Price, after credit for the earnest money, shall be paid by Buyer at closing in electronic transfer funds, certified check, savings and loan teller’s check, or cashier’s check.

d. **Loan:** The Buyer is not prohibited from obtaining or attempting to obtain a loan for the purchase, but this Contract is **not conditioned upon**, and Buyer’s obligations hereunder are **not subject to**, Buyer obtaining a loan for the purchase of the Property.

4. **Good Funds:** All funds, including the Purchase Price to be paid by Buyer, must be paid before or at Closing or as otherwise agreed in writing between the parties to allow disbursement by Closing Agent at Closing OR SUCH NONPAYING PARTY WILL BE IN DEFAULT. Buyer represents that Buyer, as of the date of this Contract, has funds that are immediately verifiable and available in an amount not less than the amount of the Total Purchase Price set forth in Section 3(a) above.

5. **Evidence of Title:** Buyer acknowledges the receipt of the title insurance,

Winning "High Bid" Total: 142,500.00

Winning "Your Max Bid" Total: 142,500.00

Showing 1 to 3 of 3 lots

9880 CR26, Fort Lupton, CO
Fort Lupton, CO
1/11/2021 - 2/3/2021



Lot 1 | One (1) Allotted Share of CBT Water
Internet Bidding has Closed

May Have Won

Your Bid 47,500.00 USD

[Click to add notes.](#)



Lot 2 | One (1) Allotted Share of CBT Water
Internet Bidding has Closed

May Have Won

Your Bid 47,500.00 USD

[Click to add notes.](#)



Lot 3 | One (1) Allotted Share of CBT Water
Internet Bidding has Closed

May Have Won

Your Bid 47,500.00 USD

[Click to add notes.](#)

Winning "High Bid" Total: 142,500.00

Winning "Your Max Bid" Total: 142,500.00

Financing

Shipping

Insurance

© 2021 Auction Boulevard
2950 Colorful Ave, #4
Longmont, CO 80504
970-623-6999 (Mobile), 303-772-7676 (Office)

Application To
NORTHERN COLORADO WATER CONSERVANCY DISTRICT
(NORTHERN WATER)
For
WATER ALLOTMENT CONTRACT
(Corporate Form)

Applicant, **Central Weld County Water District**, a Corporation, organized in the State of **Colorado**, and authorized to do business in the State of Colorado, hereby applies to Northern Colorado Water Conservancy District (Northern Water), a political subdivision of the State of Colorado, organized and existing by virtue of Article 45, Title 37, Colorado Revised Statutes, 1973 for an allotment contract for beneficial use of water under the following terms and conditions:

1. The quantity of water herein requested by Applicant for annual application to a beneficial use is **03** acre-feet to be used so long as the Applicant fully complies with all of the terms, conditions, and obligations hereinafter set forth.
2. It is understood and agreed by the Applicant that any water allotted by the Board of Directors (Board) of Northern Water shall be for domestic, irrigation, or industrial use within or through facilities or upon lands owned, operated, or served by said Applicant, provided however, that all lands, facilities, and serviced areas which receive benefit from the allotment (whether water service is provided by direct delivery, by exchange, or otherwise) shall be situated within the boundaries of Northern Water.
3. Applicant agrees that an acre-foot of water as referred to herein is defined as being one-three-hundred-ten thousandth (1/310,000) of the quantity of water annually declared by the Board of Northern Water to be available for delivery from the water supplies of Northern Water. Applicant agrees that such water shall be delivered from the works of Northern Water at such existing Northern Water delivery point or points as may be specified by the Applicant and that the water delivery obligation of Northern Water shall terminate upon release of water from said works. Further, the Applicant agrees that on November 1 of each year, any water undelivered from the annual quantity made available to the Applicant shall revert to the water supplies of Northern Water.
4. Applicant agrees to pay annually for the amount of water herein allotted by the Board of Northern Water for use within such class of water service as said Board may annually determine to be applicable and at a price per acre-foot to be fixed annually by said Board; and, further, agrees that the initial annual payment shall be made, in full, within fifteen (15) days after the date of a notice from Northern Water that the initial payment is due hereunder. Said notice will advise the Applicant, among other things, of the water delivery year to which the initial payment shall apply and the price per acre-foot which is applicable to that year. Annual payments for each year thereafter shall be made by the Applicant on or before each March 1.

If annual payment, as herein provided, is not made by due date, written notice thereof will be given by Northern Water to the Applicant at the following designated address:

2235 2nd Ave. Greeley, CO 80631

If payment is not made within ten (10) days after the date of said written notice, Applicant shall have no further right, title, or interest under this contract; and the allotment of water, as herein made, shall be transferred, leased, or otherwise disposed of at the discretion of the Board of Northern Water.

5. As security to Northern Water, the Applicant agrees that the foregoing covenant of annual payments in advance of water delivery will be fully met by annual budget and appropriation of funds from such sources of revenues as may be legally available to said Applicant.
6. Applicant agrees that the water allotment shall be beneficially used for the purposes and in the manner specified herein, and that this agreement is made for the exclusive benefit of the Applicant and shall not inure

to the benefit of any successors, assigns, or lessees of said Applicant without prior specific approval of the Board of Northern Water.

- 7. Applicant agrees to be bound by the provisions of the Water Conservancy Act of Colorado; by the Rules, Regulations, and Policies of the Board of Northern Water; and by the Repayment Contract of July 5, 1938, between said Northern Water and the United States and all amendments thereof and supplements thereto.
- 8. Applicant agrees, as condition of this contract, to enter into an "Operating Agreement" with Northern Water if and when the Board of said Northern Water finds and determines that such an agreement is required by reason of additional or special services requested by the Applicant and provided by Northern Water or by reason of the delivery or use of water by the Applicant for more than one of the classes of service which are defined in the Rules, Regulations, and Policies of the Board of said Northern Water. Said agreement may contain, but not be limited to, provision for water delivery at times or by means not provided within the terms of standard allotment contracts of Northern Water; additional annual monetary consideration for extension of Northern Water delivery services and for additional administration, operation and maintenance costs; or for other costs to Northern Water which may arise through services made available to the Applicant.
- 9. Applicant attaches hereto a true and correct copy of the Applicant's records authorizing the officers, whose names appear hereon, to make this application.

CENTRAL WELD COUNTY WATER DISTRICT

(Name of Applicant)

ATTEST:



District Manager

 (Title)

By: _____
 (Signature of Authorized Officer)

President

 (Title)

SEAL

ORDER ON APPLICATION

Application having been made by or on behalf of all parties interested in the water allotment and after a Hearing by the Board of Directors of Northern Colorado Water Conservancy District, it is hereby ORDERED that the above application be granted and an allotment contract for **03** acre-feet of water is hereby made to **Central Weld County Water District** for the beneficial uses set forth in said application upon the terms, conditions, and manner of payment as therein specified.

NORTHERN COLORADO WATER CONSERVANCY DISTRICT

By _____
President

I hereby certify that the above Order was entered by the Board of Directors of Northern Colorado Water Conservancy District on the _____ day of _____, A. D. _____.

ATTEST: _____
Secretary

AFFIDAVIT REGARDING BASE WATER SUPPLY

State of Colorado)
County of Weld) ss.

With respect to the application of the **Central Weld County Water District** to change or modify an existing Colorado-Big Thompson (C-BT) Project water allotment contract, or for a new C-BT water allotment contract, the following statements are **true and correct** [*check box next to each statement*]:

Statements 1 through 4 apply only if the water being transferred is to be used for irrigation purposes.

- 1. The C-BT water is intended to be used for irrigation purposes and the lands on which the C-BT water will be used have an existing base water supply that is owned or permanently controlled by the applicant.
- 2. The C-BT water is intended to be used for irrigation purposes and the lands on which the C-BT water will be used have a history of irrigation with a base water supply.
- 3. The C-BT water is intended to be used for irrigation purposes on lands that have historically been irrigated with a base water supply and none of the base water supply associated with those lands, that was not rented or leased, has been sold or permanently transferred for use outside the boundaries of the Northern Colorado Water Conservancy District (District) after February 14, 1997.
- 4. The C-BT water is intended to be used for irrigation purposes on lands that have historically been irrigated with a base water supply and not more than 50% of the base water supply that was owned or permanently controlled and beneficially used on those lands has been sold or permanently transferred for use on other lands or for other purposes after February 14, 1997.

Statements 5 and 6 apply only if the water being transferred is to be used for purposes other than irrigation.

- 5. The C-BT water is intended to be used for non-irrigation purposes and none of the historic base water supply of the applicant, that was not rented or leased, has been sold or permanently transferred for use outside the boundaries of the District after February 14, 1997.
- 6. The C-BT water is intended to be used for non-irrigation purposes and not more than 50% of the base water supply that was owned or permanently controlled and beneficially used by the applicant has been sold or permanently transferred for other purposes after February 14, 1997.

For purposes of the above statements, base water supply is defined as any permanent water supply other than water supplies yielded from the C-BT Project.

[Signature] James W. Park

[Signature]

[Signature]

NOTE: Signatures must be acknowledged in space provided below.

Subscribed and sworn to before me by James W. Park, president

on Feb. 18, 2021.

My commission expires: 5/2/2021

(Seal)

Notary Public

Subscribed and sworn to before me by _____

on _____, _____.

My commission expires: _____

(Seal)

Notary Public

Subscribed and sworn to before me by _____

on _____, _____.

My commission expires: _____

(Seal)

Notary Public

and that such statements are subject to the provisions of C.R.S. § 18-8-503 which provides that a person commits perjury in the second degree if, with an intent to mislead a public servant in the performance of his or her duty, that person makes a materially false statement, which that person does not believe to be true, under oath required or authorized by law.

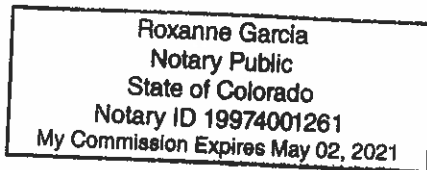
6. I understand that the approval of the Board of Directors of Northern Water of the application for the Allotment Contract may be rescinded if it is determined that one or more of my statements herein are materially false.

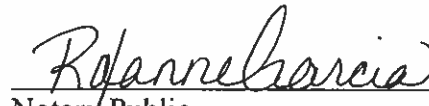


Stan Linker, District Manager

Sworn and affirmed under oath by Stan Linker, District Manager for Central Weld County Water District on Feb. 9, 20 21.

My commission expires: 5-2-2021





Notary Public

RATES and SURCHARGES

Item No. 7F(1)

February 18, 2021

BACKGROUND SUMMARY:

Pursuant to Section §32-1-1001(2)(a), C.R.S., a Public Hearing will be required to provide an opportunity for interested customers and concerned citizens to provide any input about a proposed rate increase for the Monthly Detailed Rate Schedule for all customers and municipalities subject to District Rules and Regulations. The District reserves the right at any time to change the rates and fees of the District as allowed by law through a public rate hearing. Rate increase notifications will need posted on the District's website and in the newspaper if an increase greater than previously posted and approved will need to go into effect pursuant to this statute. Justification of a rate increase, other than for what has previously been approved, must be done either through an internal evaluation or with the assistance of an outside rate consultant, accountant, rate expert, etc. retained by the District.

Currently, annual increases to the base rate and tier rate will be 4% annually until 2029.

Currently, the Surcharge rates are as follow:

Eff. Date:	Tap Surcharges	Budget Tap Surcharges	Quarter Tap Surcharges
prior yrs	\$0.18	\$0.00	N/A
11/1/2016	\$1.00	\$10.00	N/A
11/1/2017	\$2.00	\$11.00	N/A
11/1/2018	\$3.00	\$12.00	N/A
11/1/2019	\$4.00	\$13.00	\$25.00
11/1/2020	\$5.00	\$14.00	\$26.00

BOARD ACTION:

Decide, as appropriate by the Board, if additional increases need to be justified prior to June 2021 to allow proper notification for a public rate hearing in July 2021.

SUBMITTED BY: Stan Linker**7F**

Municipality	Terms for Increases
Johnstown	90 day written notice shall be given to the Town and Schedule A will need revised per contract; current term is \$586/month and \$0.66/TH
Firestone	No notice requirement indicated in Agreement.
Frederick	No notice requirement indicated in Agreement.
Dacono	90 day notice shall be given to City of rate increase
Kersey	No rate increase shall take effect until 90 days written notice to the Town.
Aristocrat	The District shall provide preliminary notice to the Corporation by October 1 of any expected rate change for the ensuing year, or any projected capital improvement that will affect the rates to be paid by the Corporation. The District shall provide the final notice of any rate changes to the Corporation by February 1, of every year. By March 1 when each new rate becomes effective, the District shall also provide the actual adjustment for the previous year based on actual audited figures. All rate changes for which the Corporation receives such notice shall become effective March 1 of the year in which final notice was given.
Gilcrest	The District shall provide preliminary notice to the Town by October 1 of any expected rate change for the ensuing year, or any projected capital improvement that will affect the rates to be paid by the Town. The District shall provide the final notice of any rate changes to the Town by February 1, of every year. By March 1 when each new rate becomes effective, the District shall also provide the actual adjustment for the previous year based on actual audited figures. All rate changes for which the Town receives such notice shall become effective March 1 of the year in which final notice was given.
LaSalle	The District shall provide preliminary notice to the Town by October 1 of any expected rate change for the ensuing year, or any projected capital improvement that will affect the rates to be paid by the Town. The District shall provide the final notice of any rate change to the Town by February 1, of every year. All rate changes for which the Town receives such notice shall become effective March 1 of the year final notice was given.
Milliken	The District shall provide preliminary notice to the Town by August 31 of any expected rate change for the ensuing year, or any projected capital improvement that will, in the opinion of the District, benefit the Town and substantially affect rates to be paid by the Town. The District shall provide final notice of any rate changes to the Town by February 1, of every year. All rate changes for which the Town receives such notice shall become effective March 1 of the year in which final notice was given.
Platteville	The District shall provide preliminary notice to the Town by October 1 of any expected rate change for the ensuing year, or any projected capital improvement that will affect the rates to be paid by the Town. The District shall provide the final notice of any rate changes to the Town by February 1, of every year. By March 1, when each new rate becomes effective, the District shall also provide the actual adjustment for the previous year based on actual audited figures. All rate changes for which the Town receives such notice shall become effective March 1 of the year in which final notice was given.

From Legal Counsel - -

The Special District Act provides the Board with the power to “fix and from time to time to increase or decrease fees, rates, tolls, penalties, or charges for services, programs, or facilities furnished by the special district.” As you know, CWCWD must provide at least 30 days’ notice to the district’s customers of the meeting when the board will consider the rate increase. More specifically, CRS 32-1-1001(2)(a) provides:

The governing body of any special district furnishing domestic water or sanitary sewer services directly to residents and property owners within or outside the district may fix or increase fees, rates, tolls, penalties, or charges for domestic water or sanitary sewer services only after consideration of the action at a public meeting held at least thirty days after providing notice stating that the action is being considered and stating the date, time, and place of the meeting at which the action is being considered. Notice must be provided to the customers receiving the domestic water or sanitary sewer services of the district in one or more of the following ways:

- (I) Mailing the notice separately to each customer of the service on the billing rolls of the district;**
- (II) Including the notice as a prominent part of a newsletter, annual report, billing insert, billing statement, letter, or other notice of action, or other informational mailing sent by the special district to the customers of the district;**
- (III) Posting the information on the official website of the special district if there is a link to the district’s website on the official website of the division; or**
- (IV) For any district that is a member of a statewide association of special districts formed pursuant to section 29-1-401, C.R.S., by mailing or electronically transmitting the notice to the statewide association of special districts, which association shall post the notice on a publicly accessible section of the association’s website.**

Although CWCWD likely already has such information, it would be prudent to have justification for such rate increase, either through an internal study/evaluation or with the assistance of an outside rate consultant, accountant, rate expert, etc. retained by CWCWD.