

CENTRAL WELD COUNTY WATER DISTRICT

BOARD MEETING AGENDA

2235 2nd Avenue – Greeley, CO
February 16, 2023

970) 352-1284
1:30 P.M.

James Park, President
Albert Lind, Vice President
Katie Strohauser, Treasurer

T.Scott Meining, Director
Peter Ulrich, Director
Stan Linker, District Manager

AGENDA ITEMS:

- ITEM 1: ROLL CALL**
- ITEM 2: Public Comment on Non-Agenda Items**
- ITEM 3: MINUTES**
A. Approval of Minutes dated JANUARY 19, 2023
- ITEM 4: FINANCIAL REPORTS**
A. Approval of Current Bills
B. Fund Investments
C. Budget Reports
- ITEM 5: STAFF REPORTS**
A. Incoming Correspondence
B. Outgoing Correspondence
C. Field Report
D. Consumption & Comparison Report
E. Revenue & Usage Report
F. NISP Report
G. Windy Gap Report
H. Manager's Report
- ITEM 6: CARTER LAKE FILTER PLANT REPORTS**
A. CLFP Minutes
B. CLFP Agenda
C. CLFP Project Updates
D. CLFP Pre-Treatment Updates
- ITEM 7: NEW BUSINESS**
A. Tap Fee Agreements
B. 2023 Election
C. Petitions for Inclusion
D. Petitions for Exclusion
E.
F.
G.
- ITEM 8: ADJOURNMENT**

PUBLIC COMMENT

ITEM NO. 2

FEBRUARY 16, 2023

Public comment will be limited to 30 minutes on the agenda, **with a three minute limit per comment.**

Comments will be read into the public record based on the order in which they are received.

All submitted comments will be shared with all board members.

Public comments are accepted on various agenda items. Comments may be delivered in person during or before the public meeting or submitted electronically through the website at www.cwcwd.com/contact.

A valid email address is required.

Written comments are accepted up to 1 hour before the start of the public meeting.

Individuals should sign up in person to speak in the Board room. Should the Board receive a significant number of public comment requests related to one or more agenda items it may, at its own discretion, further limit the total time allotted for public comment.

Printed copies of public comments received on a particular matter may be provided upon request.

NO RESPONSES OR QUESTIONS CAN BE GIVEN NOR ASKED, THIS IS A LISTEN ONLY SESSION FOR THE BOARD

MINUTES FOR CWCWD REGULAR BOARD MEETING

ITEM NO. 3A (1-3)

FEBRUARY 16, 2023

MINUTES FOR CENTRAL WELD COUNTY WATER DISTRICT REGULAR BOARD MEETING JANUARY 19, 2023

The Regular meeting of the Board of Directors of Central Weld County Water District was held on Thursday, January 19, 2023, at approximately 1:30 P.M. The meeting was called to order by James W. Park.

Present: James W. Park, Albert L. Lind, T. Scott Meining, Katie Strohauser, and Peter Ulrich; Board Members; Stan Linker, District Manager and Roxanne Garcia. Absent: none
Guests Present: none

PUBLIC COMMENTS: None

MINUTES:

The Minutes of the December 15, 2022 meeting were reviewed by the Board. T. Scott Meining moved and Albert L. Lind seconded to approve the Minutes as written. Motion Passed.

FINANCIAL REPORTS:

The financial reports were reviewed for the month of January. Albert L. Lind moved and Katie Strohauser seconded to approve the financial reports and current bills for payment. Motion Passed.

INCOMING CORRESPONDENCE:

The Board reviewed the Incoming Correspondence. NCWCD has issued a 40% initial quota.

OUTGOING CORRESPONDENCE:

The Board reviewed the Outgoing Correspondence. Letters to the Towns were transmitted with further explanations on rate changes.

FIELD REPORT:

The Board reviewed and noted the Field Report. The meter, regulator, and check valve replacement program is still in progress.

CONSUMPTION REPORT:

The Board reviewed and noted the Consumption Report.

USAGE & REVENUE REPORT:

The Board reviewed and noted the Usage and Revenue Report.

Regular Board Meeting January 19, 2023

NISP:

To date the District has paid \$9,622,115.00 for its portion of engineering and fees. The cost estimate is now \$2 Billion dollars. The 2023 Budget amount for the District will be \$2,022,650.00 plus \$1 million for land purchase. U.S. Army Corps of Engineers Issues Section 404 Permit Authorizing Fill Discharge Associated with Northern Colorado Water Conservancy District's Northern Integrated Supply Project. The Board reviewed the Nineteenth Interim Agreement. Peter Ulrich moved and T. Scott Meining seconded to approve the Nineteenth Interim Agreement with NISP water activity Enterprise. Motion passed. Katie Strohauser moved and Albert L. Lind seconded the payment of \$2,022,650.00 for the Agreement. Motion passed.

WINDY GAP REPORT:

Chimney Hollow construction continues at the site and can be monitored via the live stream provided by NCWCD.

MANAGER'S REPORT:

- 1.) Making progress on easements for the East 36" transmission line.
- 2.) Almost have all easements and design for the Frederick 30" waterline
- 3.) A meeting with Johnstown about possibly serving them more water
- 4.) Town of Milliken will have follow up to discuss the new treatment plant and prioritizing the 42" waterline going East
- 5.) met with DCP to discuss surcharges and overages for their facilities

CARTER LAKE FILTER PLANT:

The average flows for December were 9.1 MGD down from 9.3 MGD in 2021. The annual canal shutdown is scheduled for January 16, 2023. The design work for the pretreatment facility has begun. The plant will continue using fluoride. The districts will contribute additional funds this month to help offset chemicals and insurance billing.

TAP FEE AGREEMENTS:

The Board reviewed the Tap Fee Agreements:

	OWNER	TAP SIZE	LOCATION
1	Duab Vue	Budget 5/8"	CR 13/6-8
2	Steven Cox	Budget 5/8"	Lot 5 Thunder Valley

Peter Ulrich moved and Katie Strohauser seconded to approve the Tap Fee Agreements. Motion passed.

Regular Board Meeting January 19, 2023

2023 ELECTION:

T. Scott Meining and Katie Strohauer are eligible for election on May 2, 2023. This will be a 4-year term. An Election Official will need appointed by the Board and a Resolution adopted appointing Designated Election Official (DEO) and Authorizing Designated Election Official to Cancel Election. The Call for Nominations must be published between January 22 – February 16, 2023. The Affidavit of Intent to be a Write-In Candidate must be received by DEO by February 27, 2023. The election may be cancelled February 28, 2023 if there are no more candidates than offices to be filled at the election. T. Scott Meining moved and Katie Strohauer seconded to adopt the Resolution appointing Roxanne Garcia as Designated Election Official and Authorizing Designated Election Official to cancel election.

There being no further business to be brought before the Board, the meeting was adjourned at approximately 3:45 P.M.

(SEAL)

Katie Strohauer - Secretary/Treasurer

CURRENT BILLS

ITEM NO. 4A (1-4)

FEBRUARY 16, 2023

Background Summary:

Attached for your review are the bills paid in January and current bills received and paid in February.

RECURRING BILLS:

FEBRUARY 2023

Aflac	Insurance	959.64
Always An Answer	Answering Service	157.25
Atmos Energy	Office/Field Utilities (est.)	700.00
B&C Refuse	Office/Warehouse maint	88.00
Carter Lake Filter Plant	OP - 156,181.33; Dry Creek -1,125.00	157,306.33
CEBT	Health Insurance (est.)	20,532.32
City of Greeley	Office Utility (est)	200.00
Colorado Dept. of Revenue	Taxes	2,561.00
Colorado Network Management	Office Exp	1,977.71
Colorado State Treasurer	Unemployment Insurance (Quarterly)	950.40
Comcast	Office Utilities	1,346.15
CorKat	Office Exp	4,684.51
CWCWD Employees	Salaries (est.)	56,000.00
Data Print	UB Bills Postage	1,514.94
First Class Security	Alarm Monitoring (Quarterly)	72.00
First National Bank	Fed/Wholding;Medicare; SS	22,000.00
Greeley Gopher	Office Expense	291.20
JG Cleaning	Office Cleaning	1,000.00
Lincoln National	Retirement:Dist-3,457.26; Emp-4,174.14	7,631.40
NCR Payment Solutions	Office Exp	550.68
Poudre Valley REA	Field Utilities (est.)	250.00
United Power	Field Utilities (est.)	1,100.00
UNCC	M&R	692.73
Verizon Wireless	M&R	1,380.29
Xcel Energy	Office/Field Utilities (est.)	1,000.00
Xerox Corporation	Office Exp	627.75
	SUB TOTAL	285,574.30

Ace Hardware	M&R	266.60
Badger Meter	M&R	8,870.14
Bobcat of the Rockies	Auto Exp	71.10
Buckeye Welding	M&R	30.60
Clear Water Solutions	Professional Fees	1,002.50
Colorado Rockies	Office Exp	8,400.00
DataWest	Office Exp	215.50
First National Bank	Auto - 444.10; M&R -1,949.82; Office Exp - 1,535.83	3,929.75
Haley Electric	M&R	550.00
Home Depot	M&R	133.52
Lane Law Firm	Professional Fees	32,256.00
LaSalle Oil	Auto Exp	2,748.35
Lohr Inc - Country Johns	M&R	260.00
M&O Tires	Auto Exp	45.00
NCWCD	Water Assessments	366,321.89
NOCO Engineering	Professional Fees	9,301.00
OJ Watson	Auto Exp	183.43
Ottem Electronics	M&R	50.00
Pipestone Equipment	M&R	735.00
Prairie Mnt Media	Office Exp	216.00
Savacool, David	Water Service Refund	120.77
Starr & Westbrook	Professional Fees	2,070.00

CURRENT BILLS
ITEM NO. 4A (1-4)
FEBRUARY 16, 2023

Stevens Auto	Auto Exp	170.03
TimberLine Electric	Telemetry	3,865.00
Tribune	Office Exp	93.60
Tubes n Hoses	M&R	1,088.00
Warehouse Supply	M&R	114.73
WEL Consulting	Professional Fees	6,024.20
Weld County Planning	NC	418.50
Weld County Treasurer	Office Exp	566.56
WEX Bank - Fleet	Auto Exp	1,568.70

SUB TOTAL **451,686.47**

TOTAL **737,260.77**

I have compared the Current Bills with the Checks and recommend payment be made to vendors.
Any Bills that are questioned will be called out in the Minutes.

Board Member

PAID BILLS JAN 2023

BEG. BALANCE JANUARY 1, 2023	\$	365,325.28
FUNDS TRANSFER	\$	-
DEPOSITS	\$	723,685.13
SUB TOTAL	\$	1,089,010.41

	Recurring Utilities	
Aflac	Insurance	1919.28
Always an Answer	Office Exp	158.75
Atmos Energy	Office/Field Utilities	1,722.37
B&C Refuse	Office/Whrs	88.00
Carter Lake Filter Plant	OP - 224,577.48; Dry Creek -1,125.00; NC - 100,572.32	326,274.80
CEBT	Health Insurance	20,532.32
City of Greeley	Office Utility	122.04
Colorado Dept. of Revenue	Taxes	3,694.00
Comcast	Office Utilities	1,368.80
CorKat Data	Office Exp	15,850.51
CWCWD Employees	Salaries	63,480.53
DataPrint	Office Exp	1,475.21
First Class Security	Alarm Monitoring (Quarterly)	72.00
First National Bank	Fed/Witholding;Medicare; SS	25,107.06
Greeley Gopher	Office Expense	291.20
JG Cleaning	Office Cleaning	900.00
Lincoln National	Retirement	9,182.99
NCR Payment Solutions	Office Exp	550.68
Poudre Valley REA	Field Utilities	290.68
United Power	Field Utilities	1,695.21
UNCC	M&R	539.50
Verizon Wireless	M&R	1,322.57
Xcel Energy	Office/Field Utilities	944.05
Xerox	Office Exp	618.25
	SUB TOTAL	478,200.80

Ace Hardware	M&R	262.83
Aguilars Corp	M&R	281.00
Badger Meter	M&R	6,738.89
Bobcat of the Rockies	M&R	375.11
Clear Water Solutions	Professional Fees	3,565.52
Colo Special District	Insurance	119,273.00
Colo State Treasurer	Unemployment	1,049.66
DBE Manufacturing	M&R	79.50
DPC Industries	Chlorine Exp	722.29
DXP SuperCenter	Auto Exp	98.16
EZ Excavating	Bulk Hydrant Refund	850.00
Ferguson Waterworks	M&R	815.49
First National Bank	Auto - 123.93; M&R -1,021.35; Office Exp - 6,511.84	7,657.12
Haley Electric	M&R	200.00
John Deere Financial	M&R	119.60
Kepner	Inventory - 3,276.00; M&R - 11,300.20	14,576.20
Lane Law Firm	Professional Fees	421.00
LaSalle Oil	Auto Exp	1,582.65
Little Thompson Water Dist	Dry Creek Exp	3,980.91
Lohr Inc - Country Johns	M&R	260.00

CURRENT BILLS
ITEM NO. 4A (1-4)
FEBRUARY 16, 2023

Lube on the Move	Auto Exp	123.02
M&O Tires	Auto Exp	1,165.00
NCC	M&R - 44,829.40; NC - 1,937.50; GIS - 8,000.00; Office - 2,500.00	57,266.90
NCWCD	Carryover	173,406.72
NOCO Engineering	Professional Fees	21,316.23
Office Depot	Office Exp	135.45
Ottem Electronics	M&R	50.00
Pipestone Equip	M&R	2,479.00
Pomp's Tire Service	Auto Exp	31.80
Prairie Mnt Media	Office Exp	35.20
Revelation Steel	M&R	201.33
Sam's Club	Office Exp	95.00
Scorr Solutions	M&R	402.96
Slate Communications	Professional Fees	3,250.00
Special Dist Assoc	Office Exp	1,237.50
Starr & Westbrook	Professional Fees	697.50
Stevens Auto	Auto Exp	463.97
TimberLine Electric	Telemetry	5,200.70
Warehouse Supply	M&R	397.76
WEL Consulting	Professional Fees	6,036.54
Weld County Clerk & Recorder	Auto Exp	53.89
Weld County Garage	Field Equip	67,598.74
Weld County Health Dept	Water Samples	478.25
Weld County Public Works	M&R	160.00
WEX Bank - Fleet	Auto Exp	1,500.45

Denotes Bills paid after Board meeting

Subtotal 506,692.84

BANK BALANCE JANUARY 31, 2023

\$ 104,116.77

FUND INVESTMENTS

ITEM NO. 4B (1-2)

FEBRUARY 16, 2023

Background Summary:

Attached for your review is the Funds summary for the District.

FUNDS INVESTMENT
 FOR
 FINANCIAL REPORTS

FUNDS	
FNBO - Checking Balance	\$ 132,737.59
FNBO - Savings Balance	\$ 5,123,782.42
CD Balance	\$ 495,000.00
Colotrust Balance	\$ 13,865,944.87
CSAFE Balance	\$ 24,426,477.28
TOTAL REVENUE	<u>\$ 44,043,942.16</u>
Less Remaining Expense Balance	\$ 15,377,351.50
Less Bond Payment	\$ 3,507,850.00
PROJECTED EXPENSES	<u>\$ 18,885,201.50</u>

BALANCE:
\$ 25,158,740.66

Projected Expenses	SPENT	PROJECTED	BALANCE
7 MG Tank	2,136,349.54	2,136,350.00	0.00
NISP Design	4,962,650.00	4,577,650.00	-385,000.00
NISP Construction	0.00	2,625,000.00	2,625,000.00
Windy Gap Construction	2,279,753.00	2,300,000.00	20,247.00
Water Purchases	42,533,680.00	51,997,680.00	9,464,000.00
Frederick Waterline Design	192,952.50	300,000.00	107,047.50
Frederick Waterline Construction	0.00	2,700,000.00	2,700,000.00
CLFP PreTreatment Design	419,692.00	1,200,000.00	780,308.00
CLFP PreTreatment Construction	0.00	0.00	0.00
Eastern Regional Treatment Plant Design	134,251.00	200,000.00	65,749.00
Eastern Regional Treatment Plant Land Purchase	1,000,000.00	1,000,000.00	0.00
	<u>53,659,328.04</u>	<u>69,036,680.00</u>	<u>15,377,351.50</u>

FUNDS INVESTMENT
FOR
FINANCIAL REPORTS

FUNDS INVESTMENT SUMMARY:

Name	Beg Balance	Fund Transfers	Interest	Rate	Current Balance
First Nat'l Checking	\$ 392,993.78	\$ (260,256.19)			\$ 132,737.59
First Nat'l Savings	\$ 5,115,093.77	\$ -	\$ 8,688.65	2.02%	\$ 5,123,782.42
CSAFE Bond Series	\$27,028,428.54	\$ (2,704,150.00)	\$102,198.74	4.55%	\$ 24,426,477.28
Colotrust Prime	\$ 5,073,723.38		\$ 18,187.59	4.2137%	\$ 5,091,910.97
Colotrust Plus	\$ 27,382.38		\$ 106.14	4.5569%	\$ 27,488.52
Colotrust Assessments	\$ 298,797.05		\$ 1,071.07	4.2137%	\$ 299,868.12
Colotrust NISP	\$ 5,752,274.27		\$ 22,302.59	4.5569%	\$ 5,774,576.86
Colotrust Retirement Fund	\$ 505,499.35		\$ 1,959.90	4.5569%	\$ 507,459.25
Colotrust Water Rights	\$ 2,797.40		\$ 10.84	4.5569%	\$ 2,808.24
Colotrust Bond Series	\$ 71,786.52		\$ 278.33	4.5569%	\$ 72,064.85
Colotrust Flood	\$ 2,081,696.95		\$ 8,071.11	4.5569%	\$ 2,089,768.06
2013 Paid Flood Expenses	\$ (3,335,011.24)				
YTD Accumulated Flood Interest	\$ 180,768.06				
Flood Exp vs. Reimbursed	\$ (1,245,243.18)	Still awaiting approximately \$300,000 +/- to be reimbursed			

Bank Name	Maturity Date	Amount	Term	
Advantage Bank	3/25/2024	\$ 95,000.00	15-month term 0.35%	previous 0.75%
First Farm Bank	7/20/2023	\$100,000.00	12-month term 0.05%	previous 0.20%
First Farm Bank	5/24/2023	\$300,000.00	13-month term 1.0%	previous 0.10%
		TOTAL		
		<u>\$495,000.00</u>		

* Interest Quotes will be taken in December for re-investment.

Monthly Revenue Comparison	JAN 2023	2023 YTD		JAN 2022	2022 YTD
CBT Water Service Billed	\$ 629,885	\$ 629,885		\$ 559,560	\$ 559,560
Raw Water Transfers	\$ 140,000	\$ 140,000		\$ 104,235	\$ 104,235
CBT Tap Fees Received	\$ 49,000	\$ 49,000		\$ 42,500	\$ 42,500
Bulk Water Sales	\$ 22,650	\$ 22,650		\$ 13,060	\$ 13,060
MiscWaterSrvc - (LHWD, Verizon, Studies,	\$ 19,354	\$ 19,354		\$ 7,794	\$ 7,794
Non-district Tap Fees Received	\$ -	\$ -		\$ 80,000	\$ 80,000
Line Extension	\$ -	\$ -		\$ 10,000	\$ 10,000
TOTALS	\$ 860,889	\$ 860,889		\$ 817,149	\$ 817,149

BUDGET REPORT

ITEM NO. 4C (1-2)

FEBRUARY 16, 2023

Background Summary:

Attached for your review is the Budget Report for the District.

CENTRAL WELD COUNTY WATER DISTRICT
2022 YTD vs. 2023 YTD
BUDGET REPORTS
JANUARY 1 - DECEMBER 31, 2023

BUDGET REPORTS
Item No. 4C (1-2)
February 16, 2023

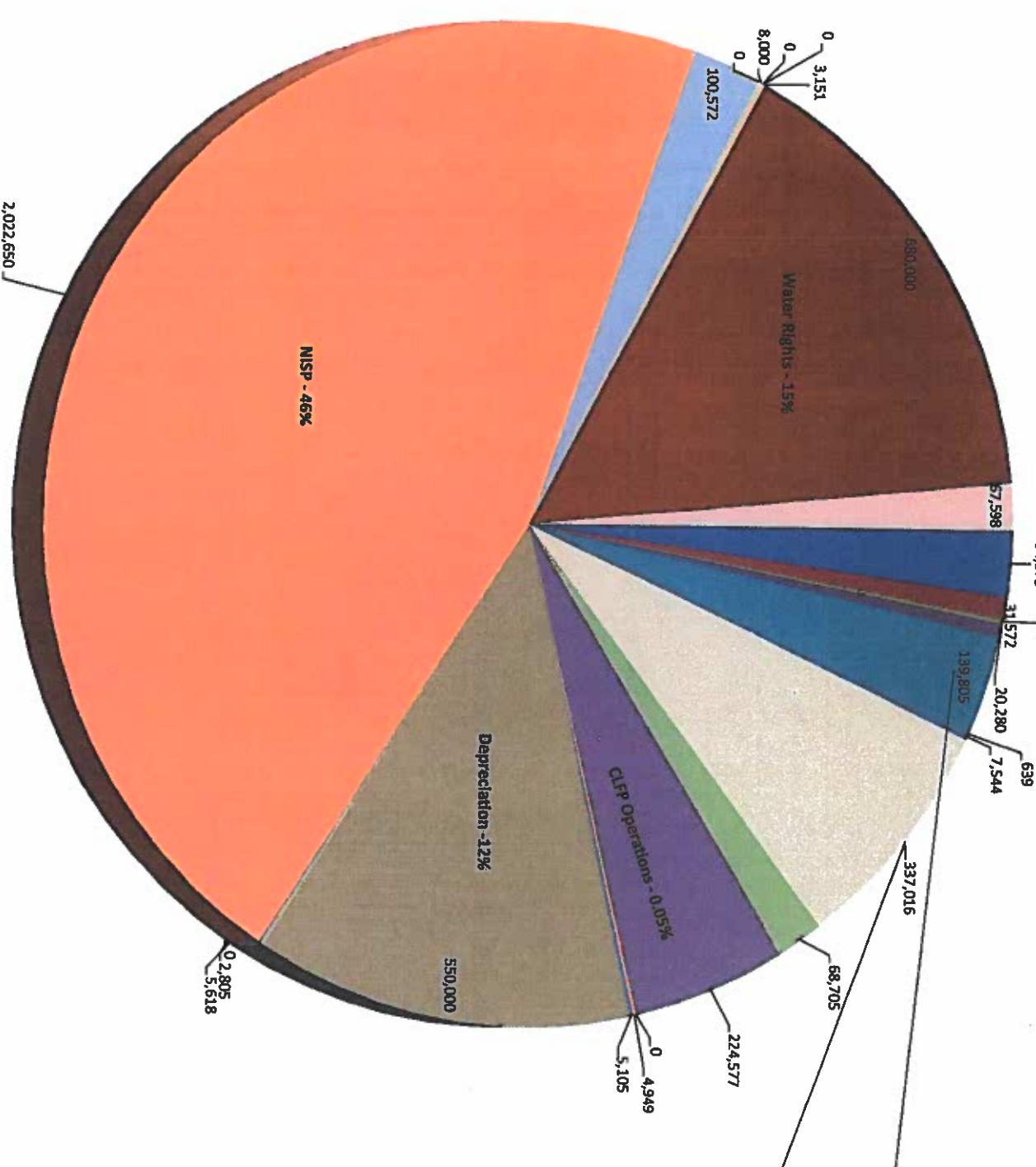
ITEMS	ACTUAL TO	BUDGET	ACTUAL TO	2023 in Comparison to Prior Year
BEGINNING BALANCE	1/31/2022	2023	1/31/2023	2022
Reserves	11,585,417	13,996,117	18,765,299	7,179,882
Restricted	825,000	825,000	825,000	0
TOTAL	12,410,417	14,821,117	19,590,299	7,179,882
REVENUES:				
Operating Revenues:				
Water Service	519,275	11,000,000	629,885	110,610
Surcharge Rates Billed	40,285	2,400,000	24,552	-15,733
Bulk Water Sales	13,060	221,000	22,650	9,590
Miscellaneous (30120;30150;30160)	7,794	100,000	19,354	11,560
TOTAL	580,414	13,721,000	696,441	116,027
Non-Operating Revenues:				
Revenue from Bond	46,249,820	40,000,000	24,426,477	-21,823,343
Water Storage Revenue	0	1,100,000	0	0
Interest	3,776	450,000	162,932	159,156
TOTAL	46,253,596	41,550,000	24,589,409	-21,664,187
Contributions:				
Tap Fees incl. Towns	122,500	4,500,000	49,000	-73,500
Raw Water Transfers/Capital	104,235	300,000	140,000	35,765
Advance for Construction	0	0	0	0
(MM; fire hyd.,etc. pd.for by others)	10,000	275,000	0	-10,000
TOTAL	236,735	5,075,000	189,000	-47,735
TOTAL REVENUES	47,070,745	60,346,000	25,474,850	-21,595,895
OPERATING EXPENSES:				
Salaries	82,903	1,150,000	94,575	11,672
Overtime/Sick/Bonus Pay	0	100,000	0	0
Office/Warehouse Expense	19,815	255,000	31,572	11,757
Office/Field Utilities	4,917	35,000	6,317	1,400
Professional Fees	22,775	300,000	20,280	-2,495
Insurance	20,199	385,000	139,805	119,606
Director Fees/Board Expense	1,009	7,000	639	-370
Payroll Taxes	6,615	85,000	7,544	929
Water Assessments	0	425,000	337,016	337,016
Operations and Maintenance	41,668	1,200,000	68,705	27,037
Carter Lake Filter Plant	149,591	2,100,000	224,577	74,986
Water Rental	0	100,000	0	0
Automotive	7,162	93,000	4,949	-2,213
Dry Creek Reservoir	1,782	300,000	5,105	3,323
Depreciation	550,000	2,100,000	550,000	0
TOTAL	908,436	8,635,000	1,491,084	582,648
DEBT RETIREMENT:				
Bond Loan Repayment	0	3,507,850	0	0
TOTAL	0	3,507,850	0	0
CAPITAL IMPROVEMENTS:				
Distribution System (new const.)	34,499	500,000	5,618	-28,881
Frederick 30" Waterline design	2,485	2,000,000	2,805	320
Rate Study/Master Plan	0	24,000	0	0
NISP	1,662,500	3,118,900	2,022,650	360,150
Filter Plant	173,318	1,000,000	100,572	-72,746
GIS/GPS Map Updates	9,767	123,000	8,000	-1,767
Windy Gap Firming	0	75,000	0	0
Chlorine Booster Stations	0	500,000	0	0
SCADA/Telemetry	0	75,000	0	0
Easements/Land/Building	0	100,000	3,151	3,151
Water Rights	0	1,500,000	680,000	680,000
Office/Field/Tank Equipment	46,524	125,000	67,598	21,074
TOTAL	1,929,093	9,140,900	2,890,394	961,301
TOTAL EXPENSES	2,837,529	21,283,750	4,381,478	1,543,949

CENTRAL WELD COUNTY WATER DISTRICT
2023 BUDGET vs. 2023 ACTUAL
BUDGET REPORTS
JANUARY 1 - DECEMBER 31, 2023

BUDGET REPORTS
Item No. 4C (1-2)
February 16, 2023

ITEMS	ACTUAL	BUDGET	ACTUAL TO	OVER OR (UNDER) BUDGET	% OF BUDGET
BEGINNING BALANCE	2022	2023	1/31/2023	2023	2023
Reserves	18,964,174	13,996,117	18,765,299	4,769,182	
Restricted	825,000	825,000	825,000	0	
TOTAL	19,789,174	14,821,117	19,590,299	4,769,182	
REVENUES					
Operating Revenues:					
Water Service	10,412,425	11,000,000	629,885	-10,370,115	6%
Surcharge Rates Billed	2,609,596	2,400,000	24,552	-2,375,448	1%
Bulk Water Sales	253,071	221,000	22,650	-198,350	10%
Miscellaneous	110,154	100,000	19,354	-80,646	19%
TOTAL	13,385,246	13,721,000	696,441	-13,024,559	5%
Non-Operating Revenues:					
Revenue from Bond	27,028,428	40,000,000	24,426,477	-15,573,523	61%
Water Storage Revenue	675,000	1,100,000	0	-1,100,000	0%
Interest	942,273	450,000	162,932	-287,068	36%
TOTAL	28,645,701	41,550,000	24,589,409	-16,960,591	59%
Contributions					
Tap Fees	3,496,950	4,500,000	49,000	-4,451,000	1%
Raw Water/Capital	2,646,979	300,000	140,000	-160,000	0%
Advance for Construction	222,017	275,000	0	-275,000	0%
TOTAL	6,365,946	5,075,000	189,000	-4,886,000	4%
TOTAL REVENUES	48,396,893	60,346,000	25,474,850	-34,871,150	42%
OPERATING EXPENSES:					
Salaries	1,008,038	1,150,000	94,575	-1,055,425	8%
Overtime/Sick/Bonus Pay	75,526	100,000	0	-100,000	0%
Office/Warehouse Expense	263,044	255,000	31,572	-223,428	12%
Office/Field Utilities	53,003	35,000	6,317	-28,683	18%
Professional Fees	349,659	300,000	20,280	-279,720	7%
Insurance	395,341	385,000	139,805	-245,195	36%
Director Fees/Board Expense	12,111	7,000	639	-6,361	9%
Payroll Taxes	89,161	85,000	7,544	-77,456	9%
Water Assessments	390,428	425,000	337,016	-87,984	79%
Operations and Maintenance	1,180,956	1,200,000	68,705	-1,131,295	6%
Carter Lake Filter Plant	1,684,418	2,100,000	224,577	-1,875,423	11%
Water Rental	236	100,000	0	-100,000	0%
Automotive	97,998	93,000	4,949	-88,051	5%
Dry Creek Reservoir	36,126	300,000	5,105	-294,895	2%
Depreciation	2,200,000	2,100,000	550,000	-1,550,000	26%
TOTAL	7,836,045	8,635,000	1,491,084	-7,143,916	17%
DEBT RETIREMENT:					
Bond Loan Repayment	3,511,600	3,507,850	0	-3,507,850	0%
TOTAL	3,511,600	3,507,850	0	-3,507,850	0%
CAPITAL IMPROVEMENTS:					
Distribution System (new const.)	484,025	500,000	5,618	-494,382	1%
Frederick 30" Waterline design	104,924	2,000,000	2,805	-1,997,195	0%
Rate Study/Master Plan	0	24,000	0	-24,000	0%
NISP	1,662,500	3,118,900	2,022,650	-1,096,250	0%
Filter Plant	517,991	1,000,000	100,572	-899,428	10%
GIS/GPS Map Updates	117,420	123,000	8,000	-115,000	7%
Windy Gap Firming	0	75,000	0	-75,000	0%
Chlorine Booster Stations	0	500,000	0	-500,000	0%
SCADA/Telemetry	0	75,000	0	-75,000	0%
Easements/Land/Building	1,005,010	100,000	3,151	-96,849	3%
Water Rights	19,178,085	1,500,000	680,000	-820,000	45%
Office/Field/Tank Equipment	159,737	125,000	67,598	-57,402	54%
TOTAL	23,228,692	9,140,900	2,890,394	-6,250,506	32%
TOTAL EXPENSES	34,577,337	21,283,750	4,381,478	-16,902,272	21%

EXPENSES - JANUARY



- Salaries
- Office/Warehouse Expense
- Office/Field Utilities
- Professional Fees
- Insurance
- Director Fees/Board Expense
- Payroll Taxes
- Water Assessments
- Operations and Maintenance
- Carter Lake Filter Plant
- Water Rental
- Automotive
- Dry Creek Reservoir
- Depreciation
- Distribution System (new const.)
- CR 49 Relocation
- Rate Study/Master Plan
- NISP
- Filter Plant
- PRV Building CR 19 & 26
- GIS/GPS Map Updates
- Windy Gap Firming
- Country Estates MM
- Easements/Land/Building
- Water Rights
- Office/Field/Tank Equipment

INCOMING CORRESPONDENCE

ITEM NO. 5A

FEBRUARY 16, 2023

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>DESCRIPTION</i>
1	Terra Forma, Todd Johnson	Beebe Draw	1/3/2023	Received proposal for 284 lots with multiple phases and the withdrawal for change of zone submitted last year
2	Fort Lupton Fire	CR 19 & 20	1/12/2023	Received preliminary questions from the Fort Lupton Fire Chief regarding a proposed new satellite office to be located at CR 19 & 20 on 3 acres for water service
3	DCP Midstream	Multiple sites	1/18/2023	Received request for information regarding all of their locations and surcharges on a few sites. They are determining how much water is needed to reduce their surcharge fees
4	Weld County Assessor	CR 49/48-50	1/19/2023	Received request to determine an unresolved ownership issue on the newly created parcel for the tank expansion site
5	CO Department of Labor and Employment		1/20/2023	Received acceptance and approval letter for the opt out of the FAMLI insurance program

OUTGOING CORRESPONDENCE

ITEM NO. 5B

FEBRUARY 16, 2023

Water Service:

Responded that water service can be made available provided all requirements of NCWCD and the Bureau are satisfied to the following:

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>PRICE</i>	<i>DESCRIPTION</i>
1	Town of Platteville c/o Farrell	CR 19/Hwy 66 & CR 34	1/9/2023	\$1,361,466	Line Ext w/ hydrants and master meter vault
2	Petrocco Family	CR 44/33-35	1/17/2023	\$36,400	Replace vault with bore
3					
4					
5					

Additional Water Service:

Responded that water service is currently available and additional service can be provided to property, provided all requirements of NCWCD and the Bureau are satisfied.

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>PURPOSE</i>	<i>DESCRIPTION</i>
1	Brian & Kathrine Horning	CR 43/48-50	1/5/2023	Rec Exempt	N/A
2					
3					

Non-Opp Letters:

Responded that the District will not approve or disapprove the installation of any water well to serve land within the service area of the District unless there is a direct impact from the drilling of the well.

	<i>NAME</i>	<i>LOCATION</i>	<i>DATE</i>	<i>PRICE</i>	<i>DESCRIPTION</i>
1					
2					

Additional Notifications:

	<i>Name and Company</i>	<i>Date</i>	<i>Transmittal</i>
1	Town of Firestone	1/3/2023	Transmitted a letter that the District is moving forward with discussions regarding the next steps for continued service to the Town and ongoing legal matters
2	Town of Kersey, LaSalle, Milliken, Platteville, Dacono, Left Hand, Aristocrat, Firestone, Frederick, Gilcrest	1/5/2023	Transmitted notice of annual outage of the canal maintained by NCWCD and the use of Dry Creek Reservoir water
3	Beebe Draw/Pelican Lake Ranch	1/25/2023	Transmitted water requirements for Filing 2 with 284 lots and only owning 92 shares of CBT.

FIELD REPORT

ITEM NO. 5C

FEBRUARY 16, 2023

Background Summary:

The following is a summary of the field activities:

LOCATES:	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEP	OCT	NOV	DEC
Received	513											
Cleared	313											
Standby	99											
Completed	88											
WORKORDERS:	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEP	OCT	NOV	DEC
Past Due Accts	55											
Terminations	1											
Restorations	1											
Service Calls	45											

New Meter Sets:

Tap #	Location	Name
3463	CR 57/41-43	Jaimie & Casey Altenburg
3466	CR 42/31-33	Daniel Bush
3469	Thunder Valley	Steven Cox

Leak Repairs:

Tap #	Location	Repair Summary
	CR 50/57-59	Leak repair
	CR 44/41-43	Leak repair
1045	CR 12/11-13	Leak repair

1. Completed 2 final reads.
2. Maintenance and daily checks @ vaults, pump stations and tanks.
3. Checked chlorine & pH levels throughout the District.
4. Verifying GIS/GPS Mapping to actual infrastructure.
5. Fire hydrant maintenance & repair throughout the District.
6. PRV Surveys throughout the District and Tank surveys.
7. Continuing to work on Backflow Program.
8. Chlorine Station maintenance.
9. Beacon transmitter changes
10. DBP sampling
11. Meter, regulator, and check valve replacement
12. 42" waterline Air Vac maintenance
13. Raised cement vault on North Pelican Shores master meter vault
14. Replaced roof on building at CR 26 & 13 – PRV 306 & 307
15. Installed 4" bypass at Olson Greenhouse
16. Replaced blowoff at CR 50 & 57

BOARD ACTION SUGGESTED: Information Only

STAFF REPORTS

5C

CONSUMPTION REPORT

ITEM NO. 5D (1-2)

FEBRUARY 16, 2023

Background Summary:

Attached is a copy of the Consumption Report and Consumption Comparison Report for the month of January.

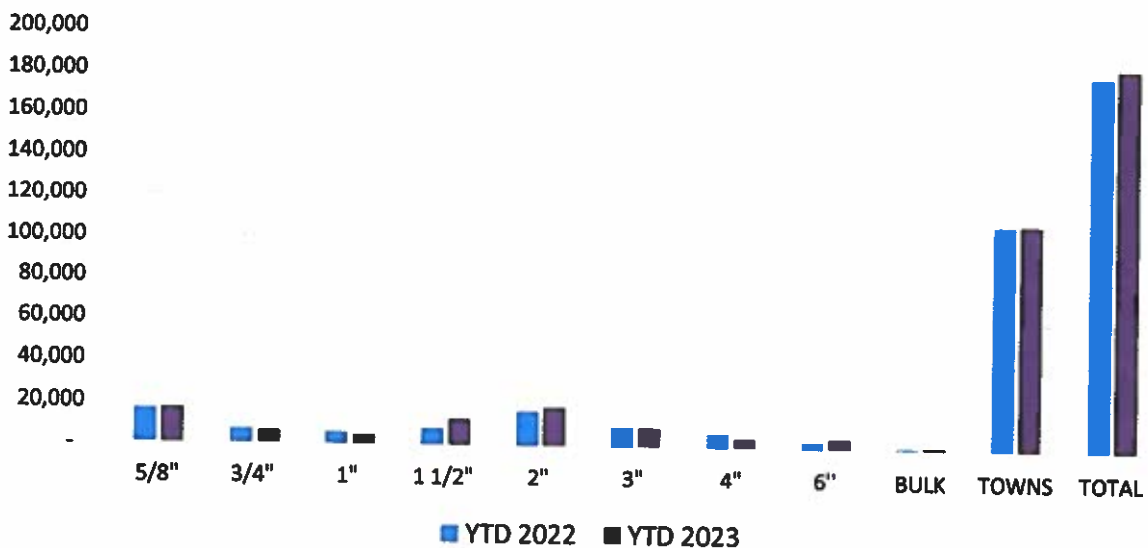
BOARD ACTION SUGGESTED: Information Only

Consumption Report

	YTD 2022	YTD 2023	DIFF.	%
172 DACONO	14,016	13,845	-171	-1%
147 FIRESTONE	31,560	31,435	-125	0%
939 FREDERICK	27,292	28,965	1,673	6%
1377 GILCREST	1,949	2,307	358	18%
176 KERSEY	2,972	4,512	1,540	52%
1361 LASALLE	7,260	4,279	-2,981	-41%
1011 MILLIKEN	10,481	12,955	2,474	24%
1411 PLATTEVILLE	9,054	6,431	-2,623	-29%
1675 ARISTOCRAT	2,604	2,838	234	9%
9800 JOHNSTOWN	23	-	-23	0%
TOTAL	107,211	107,567	356	

	YTD 2022	YTD 2023	DIFF.	%
5/8"	16,182	16,522	340	2%
3/4"	6,709	5,798	-911	-14%
1"	5,339	4,155	-1,184	-22%
1 1/2"	7,620	12,026	4,406	58%
2"	16,286	17,964	1,678	10%
3"	8,953	8,614	-339	-4%
4"	6,559	4,115	-2,444	-37%
6"	3,409	4,675	1,266	37%
BULK	765	1,260	495	65%
TOWNS	107,211	107,567	356	0%
TOTAL	179,033	182,696	3,663	

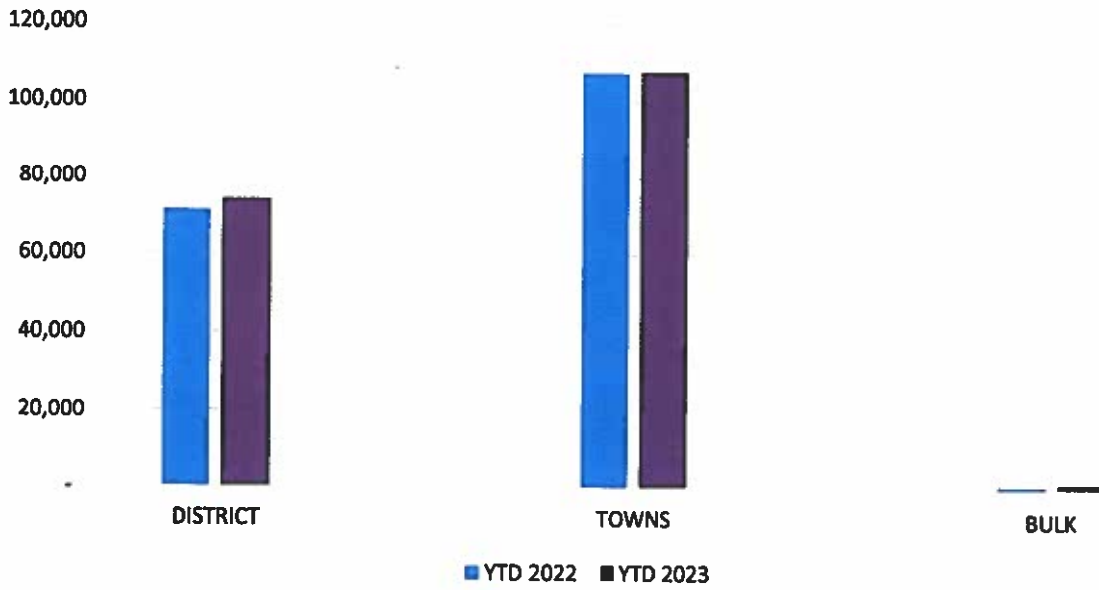
Consumption Report



Consumption Report

DISTRICT	YTD <u>2022</u>	YTD <u>2023</u>	DIFF.
DISTRICT	71,057	73,869	2,812
TOWNS	107,211	107,567	356
BULK	765	1,260	495

Consumption Comparison



REVENUE & USAGE REPORT

ITEM NO. 5E (1-2)

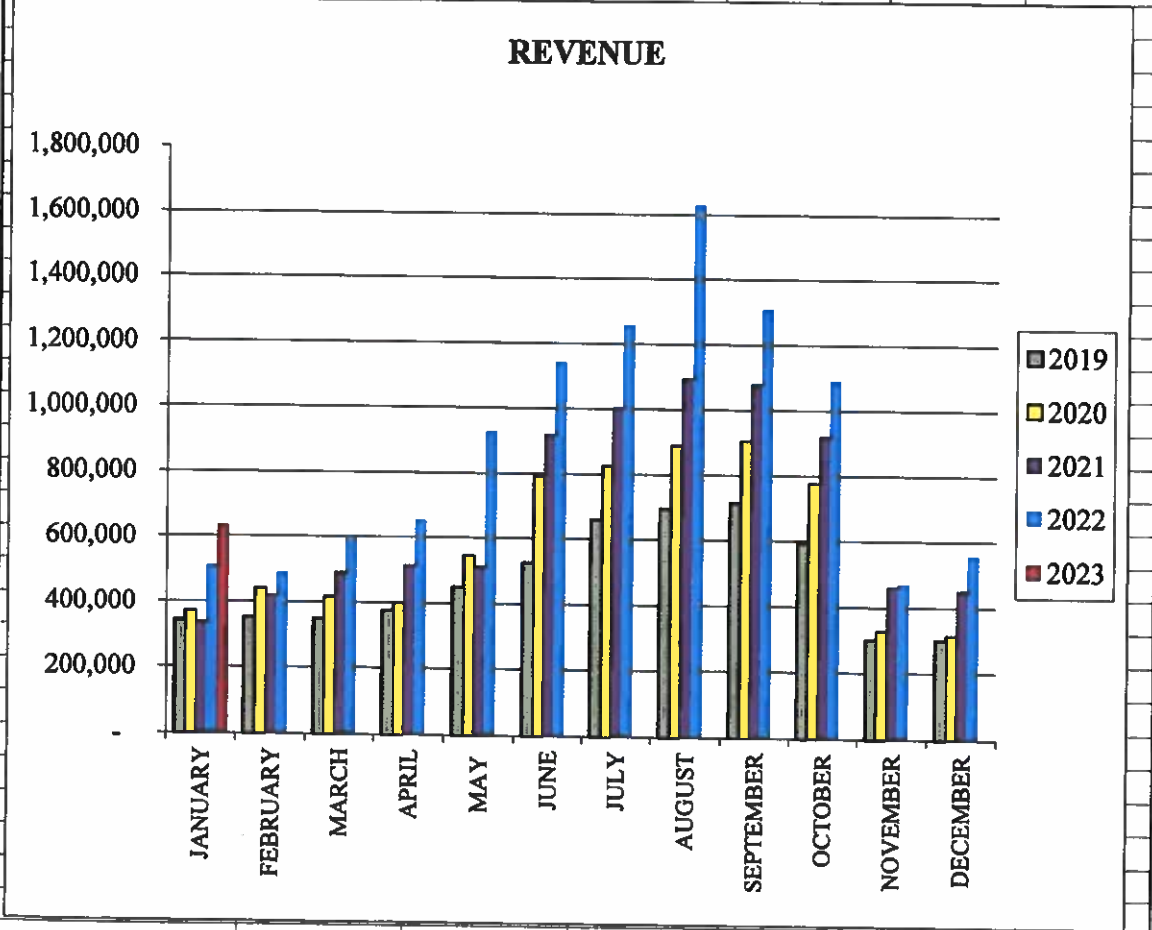
FEBRUARY 16, 2023

Background Summary:

Attached is a copy of the Monthly Revenue Report and Usage Report for the month of January.

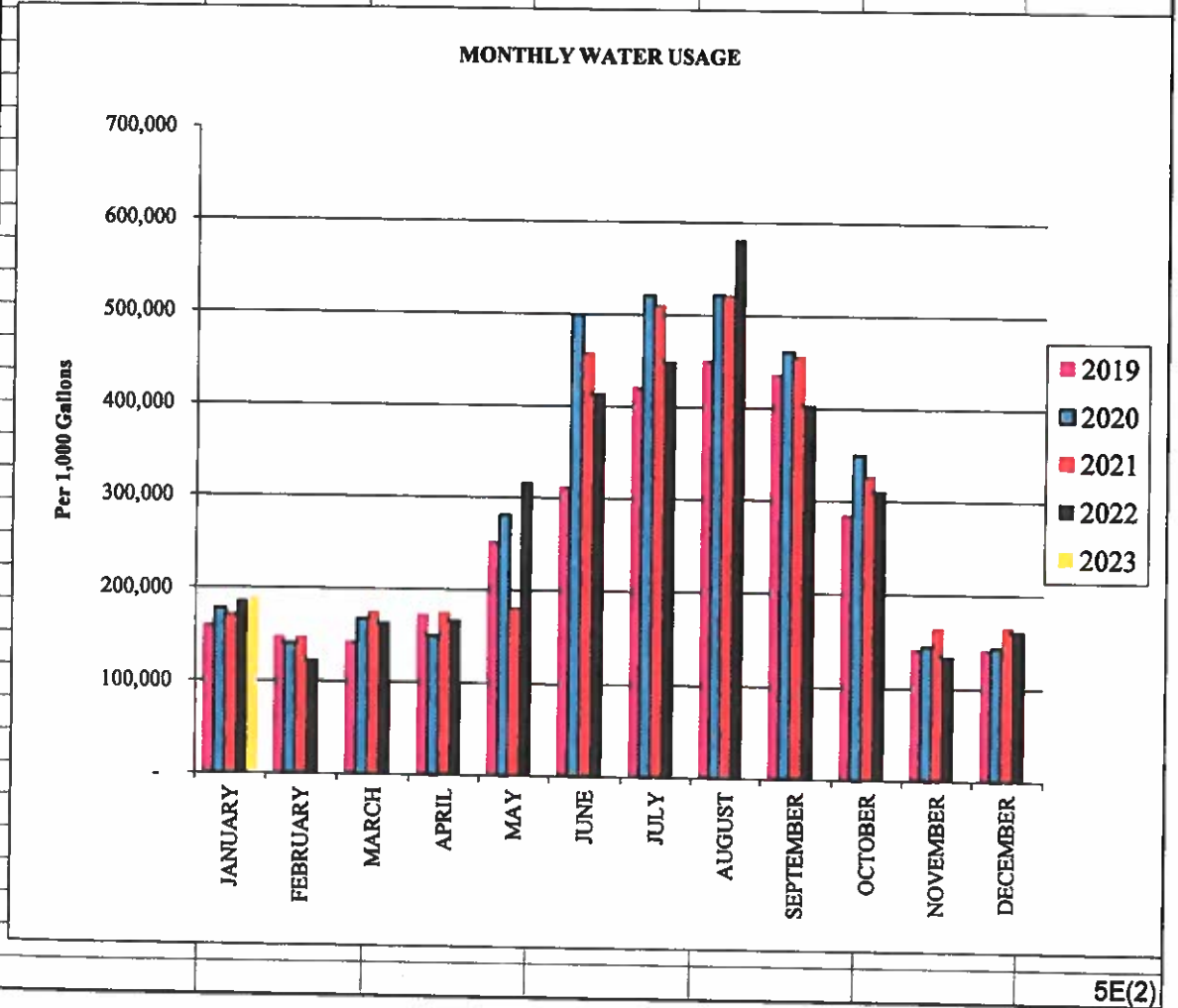
BOARD ACTION SUGGESTED: Information Only

MONTHLY WATER REVENUE					
	2019	2020	2021	2022	2023
JANUARY	340,194	369,893	338,025	508,649	631,447
FEBRUARY	350,792	440,763	421,523	488,766	
MARCH	348,589	417,841	492,163	601,294	
APRIL	374,965	397,674	514,711	651,456	
MAY	449,561	544,741	513,378	925,395	
JUNE	524,721	792,738	920,110	1,140,257	
JULY	659,280	824,558	1,002,430	1,256,895	
AUGUST	694,813	888,285	1,095,425	1,626,914	
SEPTEMBER	713,120	904,971	1,078,731	1,307,153	
OCTOBER	591,757	775,240	920,732	1,087,515	
NOVEMBER	300,487	326,092	462,638	468,179	
DECEMBER	299,061	313,952	451,937	554,623	
YTD TOTAL	5,647,340	6,996,748	8,211,803	10,617,096	631,447
YTD AVERAGE	470,612	583,062	684,317	884,758	631,447



5E(1)

MONTHLY WATER USAGE	2019	2020	2021	2022	2023	5 YEAR AVERAGE
JANUARY	159,766	177,413	171,669	185,259	188,143	176,450
FEBRUARY	147,362	140,273	147,275	123,109		139,505
MARCH	142,658	167,439	174,891	164,097		162,271
APRIL	172,736	149,984	175,079	167,080		166,220
MAY	252,075	281,045	181,329	316,182		257,658
JUNE	312,030	498,727	458,385	413,419		420,640
JULY	421,019	520,402	509,655	449,321		475,099
AUGUST	451,036	522,034	520,590	580,577		518,559
SEPTEMBER	435,756	460,979	455,713	402,717		438,791
OCTOBER	284,954	349,211	327,275	310,226		317,917
NOVEMBER	141,496	144,354	164,473	133,955		146,070
DECEMBER	141,239	143,306	165,297	161,581		152,856
YTD TOTAL	3,062,127	3,555,167	3,451,631	3,407,523	188,143	281,003
YTD AVERAGE	255,177	296,264	287,636	283,960	188,143	



NISP REPORT

ITEM NO. 5F

FEBRUARY 16, 2023

Background Summary:

The cost estimate for the NISP project had been updated to a total amount of nearly \$2 billion. To date, the District has spent \$9,622,115.00. The participants of NISP have agreed to spend more than \$16 million to develop the recreation site and have purchased the former KOA campground to create camping opportunities. The State 401 Certification has been received from CDPHE and has been upheld by the Colorado Water Quality Control Commission. Thirty percent designs of Glade Reservoir and HWY 287 are complete.

The 2023 amount paid for the District was \$2,022,650.00.

Northern Water Receives Federal Permit for Northern Integrated Supply Project

The U.S. Army Corps of Engineers has issued a federal Clean Water Act Section 404 Record of Decision for the Northern Integrated Supply Project. This is a major milestone for NISP, as it reflects the lead federal regulatory agency's review and approval of the project.

The Corps' approval was based on a lengthy and rigorous scientific analysis under the National Environmental Policy Act and a host of other environmental laws, including the federal Endangered Species Act, National Historic Preservation Act, State Water Quality compliance certification, and State Fish and Wildlife Mitigation Plan requirements.

The Corps has concluded that the project's 40,000 acre-foot annual supply will meet a substantial amount of the 15 Northern Front Range participants' future water need and that NISP is the least environmentally impactful means of satisfying that need. The Corps considered a range of other potential alternative approaches, including the adverse impacts to the region if no federal action was taken.

BOARD ACTION SUGGESTED:

Information Only.

WINDY GAP REPORT

ITEM NO. 5G

FEBRUARY 16, 2023

Background Summary:

Chimney Hollow Reservoir construction has begun and is anticipated to take four years and water will begin to be stored in the reservoir in 2025.

BOARD ACTION SUGGESTED: As Appropriate by Board.

MANAGER'S REPORT

ITEM NO. 5H

FEBRUARY 16, 2023

Background Summary:

- Discussion on IGA for Fort Lupton
- Discussion on IGA for City of Evans
- Gas leak around Dacono master meter
- Starting to have problems with skid steer (over 20 years old)
- Mounting utility bed on Chevy 6500 almost complete
- GMC 3500 is at OJ Watson to mount new utility bed

BOARD ACTION SUGGESTED: Information Only.

CARTER LAKE FILTER PLANT MINUTES

ITEM NO. 6A (1-3)

FEBRUARY 16, 2023

Background Summary:

Please review the Carter Lake Filter Plant Minutes from January.

BOARD ACTION SUGGESTED: Information Only.

**MINUTES OF THE REGULAR MEETING
OF THE BOARD OF DIRECTORS
OF CARTER LAKE FILTER PLANT**

The regular monthly meeting of the Board of Directors was held at the Carter Lake Filter Plant Office on Wednesday, January 11, 2023. Attendance was as follows:

<u>Board of Directors</u>		<u>Staff/Guests in Attendance</u>	
Al Lind, President	Present	Rick Whittet	CLFP General Manager
Ryan Heiland, Vice President	Present	Darrell Larson	CLFP Plant Superintendent
Steve Brandenburg, Secretary/Treasurer	Present		
Ed Martens	Present	Bob Reed	NoCo Engineering
Scott Meining	Present		
Katie Strohauer	Present		

1. CALL TO ORDER:

President Lind called the meeting to order at 4:32 p.m.

2. REVIEW OF AGENDA ITEMS:

A motion was made by Director Martens for an Executive Session to occur at the end of the meeting pursuant to: § 24-6-402(4)(f), C.R.S. to discuss personnel matters. The motion was seconded by Director Brandenburg. The motion carried.

3. PUBLIC COMMENT ON NON-AGENDA ITEMS:

There were no public comments.

4. REVIEW OF THE MEETING MINUTES OF PRIOR BOARD MEETING:

President Lind presented an amendment to the November 9, 2022 meeting minutes. A typographical error was made in Section 10. 2023 Budget Hearing. The following amendment was presented: From “and the variable water rate to \$0.23 per 1,000 gallons” to “and the variable water rate to \$0.22 per 1,000 gallons.

A motion to approve the amended November 9, 2022 meeting minutes was made by Director Strohauer and was seconded by Director Meining. The motion carried.

A motion to approve the meeting minutes of the December 14, 2022 Board Meeting was made by Director Martens and seconded by Heiland. The motion carried.

5. FINANCIAL REVIEW:

A motion to approve the December 2022 financials as presented was made by Director Brandenburg and seconded by Director Strohauer. The motion carried.

6. PROJECT UPDATE:

Mr. Reed provided a hand-out drawing of Contact Basin 3 and Filters 5 – 8 of the Old North Treatment Plant. Mr. Reed presented options for conversion of the building to extend detention time for the North Membrane Plant prior to filtration. Mr. Reed stated NoCo Engineering was currently working on gathering the associated costs for the options which were presented.

Pre-Treatment Project: Mr. Reed reported that NoCo Engineering is working on creating the Dissolved Air Flotation specification and were working on a one-line diagram. There was a follow-up discussion regarding

the addition of fluoride to the treated water. After discussion, it was decided the Plant will continue to feed fluoride into the water. NoCo Engineering shall include the upgrade of the Fluoride System with the South Plant Pre-Treatment/Plant Expansion Project as necessary.

South Plant Up-flow Clarifiers: Mr. Reed presented an option to increase production from the South Plant by removing the up-flow clarifier media which in turn would reduce the amount of backwashing required by the clarifiers. The estimated production gain would be 1 – 2 mgd if all of the clarifiers were removed. Mr. Reed noted that once the DAF system is operational the existing clarifiers will serve no purpose. Mr. Whittet wants to test the functionality of the filters when the clarifier media is removed during the upcoming season using one clarifier/filter unit as a test subject. There were no objections to this plan.

There was discussion regarding treating water from Dry Creek Reservoir. Mr. Reed discussed the potential benefits from adding chlorine dioxide to the water at the Dry Creek pumphouse during pumping operations.

7. OPERATIONS AND MAINTENANCE REPORT:

Mr. Larson reviewed the O & M report for December.

- A replacement Air Compressor was ordered for the North Membrane Plant. The compressor that is being replaced will be kept and utilized in the future if one of the other compressors should fail.
- Mr. Larson provided an update on the upcoming St. Vrain Canal shutdown scheduled to occur the week of January 16th. Dry Creek Reservoir will be utilized during the shutdown.
- Mr. Larson reported the North Membrane Plant was experiencing issues with the cell effluent flow meters. He suspects air bubbles are causing erratic flow readings.

8. WATER QUALITY REPORT:

Mr. Larson reviewed the Water Quality report for December. All parameters were within acceptable limits.

9. MANAGER'S REPORT:

Mr. Whittet reviewed the Manager's Report for November.

- Mat Smith had acquired his Class A Water Treatment certification.
- Mr. Whittet is fulfilling Mrs. Everson's responsibilities while she is on medical leave.
- Mr. Whittet had interviewed candidates for the Operator Assistant job opening.
- Job Descriptions for the Plant Superintendent and Chief Operator positions were provided in the board packet and were briefly reviewed. Mr. Whittet will advertise the promotion internally.
- **A motion was made by Director Brandenburg to approve the 2023 Property & Liability insurance renewal with the Colorado Special Districts Pool at a cost of \$222,992.00. The motion was seconded by Director Meining. The motion carried.**

10. DISTRICT MANAGER'S QUESTIONS AND COMMENTS:

Neither District Manager was present and there were no questions or comments.

11. DIRECTOR REPORTS:

There were no Director Reports.

12. EXECUTIVE SESSION:

The Board went into Executive Session at 6:00 p.m. to discuss Personnel Matters regarding the Manager's Performance Review. The Board came out of Executive Session at 7:30 p.m.

13. ADJOURNMENT:

There being no other business, the meeting was adjourned at 7:30 p.m.

Respectfully Submitted,

Secretary

CARTER LAKE FILTER PLANT AGENDA

ITEM NO. 6B

FEBRUARY 16, 2023

Background Summary:

Please review the Carter Lake Filter Plant Agenda for February.

BOARD ACTION SUGGESTED: Information Only.



Carter Lake Filter Plant

7100 W. County Rd 8-E Berthoud, Colorado 80513

Directors: Al Lind Jr. | Ryan Heiland | Steven Brandenburg | Ed Martens | Scott Meining | Katie Strohauer

Plant Manager: Rick Whittet

Regular Board Meeting Agenda February 8, 2023 – 4:30 P.M.

1. **Call to Order**
2. **Review of Agenda Items**
3. **Public Comment on Non-Agenda Items**
4. **Review of Meeting Minutes of Prior Board Meeting** Page 2
5. **Financial Review** Page 6
6. **Project Update** Page 19
7. **Operations and Maintenance Report** Page 23
8. **Water Quality Report** Page 24
9. **Manager's Report** Page 25
10. **District Manager's Questions and Comments**
11. **Director Reports**
12. **Adjournment**

CARTER LAKE FILTER PLANT PROJECT UPDATE

ITEM NO. 6C (1-31)

FEBRUARY 16, 2023

Summary:

Financials	Year to date total revenue was more than budgeted and expenses were less than budgeted.
South Plant	Annual filter inspections are underway New recycle meter has been installed and operational.
North Plant	Discussed different options regarding modification of turning Old North Plant into a contact basin. The proposed work would be approx. \$650,000 and help resolve the taste and odor from Dry Creek water. Experiencing air issues New compressor was delivered Submitted paperwork to CDPHE to trial a new coagulant
Flows	Average daily demand for Jan was 9.3 MGD up from 9.0 MGD in 2022
Dry Creek	Started running pumps on 1/24/23. As of now, the water quality has been stable. The finished water at the north plant has tasted fine.
Safety Inspection	The North Plant was inspected with no violations and was clean and well kept The annual fire department inspection was performed with no violations
Canal	Annual canal shutdown went well
Staff Update	Hired Operator Assistant Chief Operator Position should be filled soon Request for an additional full-time office employee
Risk Management Plan	The 3-year update is due to the EPA in March. The RMP will be updated before the deadline.
Job Descriptions	Job descriptions for the Plant Superintendent and the Chief Operator have been summarized
Dry Creek Management	The meeting on Jan 24 th suggested blending Dry Creek with Carter Lake to reduce mineral and salt levels and more sampling is needed to analyze nutrients which contribute to algal growth
2022 Audit	Field work scheduled Feb 6-7, 2023

BOARD ACTION SUGGESTED: As appropriate by Board.



Carter Lake Filter Plant

AGENDA ITEM SUMMARY

ITEM NUMBER: 5

SUBJECT: January Financial Review

STAFF: Rick Whittet, Plant Manager

ACTION REQUEST: Approval

- Review of January Financials:
 - January operations revenue was \$516,553 which is \$4,500 more than budgeted.
 - January total expenses are \$481,726 which is \$20,565 less than budgeted.
- Large check approvals
 - NoCo Engineering

CARTER LAKE FILTER PLANT
Balance Sheet
As of January 31, 2023

Accrual Basis

	<u>Jan 31, 23</u>
ASSETS	
Current Assets	
Checking/Savings	
100500 · PETTY CASH	224.88
101000 · CASHBANK ACCOUNT	311,288.88
105000 · COLOTRUST SAVINGS	20,605.21
105100 · COLOTRUST ROOF FUNDS	0.13
Total Checking/Savings	332,119.10
Accounts Receivable	
110000 · ACCOUNTS RECEIVABLE	308,070.72
Total Accounts Receivable	308,070.72
Total Current Assets	640,189.82
Fixed Assets	
121000 · FILTER PLANT PROPERTY	10,730,794.88
121200 · WITHDRAW FACILITIES	17,579.00
121400 · EQUIPMENT -SMALL EQUIP PURCHASE	155,028.54
121500 · SOUTH PLANT CONTROL SYSTEM	206,353.35
121600 · STORAGE TANKS	899,151.06
121800 · REAL PROPERTY	5,000.00
122000 · PROPERTY -FILTER HOUSE	39,461.04
122200 · AUTOMOBILE EQUIPMENT	53,645.15
122400 · SOUTH PLANT CHLORINE SCRUBBER	12,679.00
122600 · OFFICE EQUIPMENT	3,427.00
123000 · ACCUMULATED DEPRECIATION	-6,505,667.95
124000 · PRE-TREATMENT PROJECT	-9,258.43
124400 · MEMBRANE REPLACEMENT	0.01
Total Fixed Assets	5,608,192.65
Other Assets	
126000 · INVENTORY	391,883.49
Total Other Assets	391,883.49
TOTAL ASSETS	6640265.96
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
200000 · ACCOUNTS PAYABLE	298,938.76
Total Accounts Payable	298,938.76

CARTER LAKE FILTER PLANT
Balance Sheet
As of January 31, 2023

Accrual Basis

	Jan 31, 23
Other Current Liabilities	
200200 · STATE WITHHOLDING TAX	2,713.00
202000 · ACCRUED COMP. ABSENCES	167,169.55
202100 · ACCRUED WAGES PAYABLE	5,328.62
Total Other Current Liabilities	175,211.17
Total Current Liabilities	474,149.93
Total Liabilities	474,149.93
Equity	
211000 · CAPITAL CONSTRUCTION -LTWD	4,053,223.64
211100 · CAP CONSTRUCTION -CWCWD	4,064,674.35
220000 · RETAINED EARNINGS	-1,256,664.99
30000 · Opening Balance Equity	-65,937.98
32000 · RetainedEarnings	-671,327.88
Net Income	42,148.89
Total Equity	6,166,116.03
TOTAL LIABILITIES & EQUITY	6640265.96

CARTER LAKE FILTER PLANT
Invoices to Districts
As of January 31, 2023

<u>Date</u>	<u>Invoice #</u>	<u>District</u>	<u>Memo</u>	<u>Amount</u>	<u>Paid</u>
1/20/2023	1851	LTWD	PRETREATMENT DESIGN	\$ 33,147.60	✓
1/20/2023	1852	CWCWD	PRETREATMENT DESIGN	\$ 33,147.60	✓
1/17/2023	1853	LTWD	ADVANCE OF FIXED WATER RATE	\$ 108,000.00	✓
1/17/2023	1854	CWCWD	ADVANCE OF FIXED WATER RATE	\$ 108,000.00	✓
1/25/2023	1855	LTWD	DRY CREEK - ELECTRICAL	\$ 1,125.00	
1/25/2023	1856	CWCWD	DRY CREEK - ELECTRICAL	\$ 1,125.00	
1/31/2023	1857	LTWD	WATER USAGE (VARIABLE RATE)	\$ 144,371.89	
1/31/2023	1858	CWCWD	WATER USAGE (VARIABLE RATE)	\$ 156,181.33	

TOTAL DISTRICT INVOICES \$ 585,098.42

TOTAL CURRENT ACCOUNTS RECEIVABLE \$ 302,803.22

CARTER LAKE FILTER PLANT
Profit & Loss Budget Overview
January 2023

Accrual Basis

	Jan 23	Budget	\$ Over Budget	Jan 23	YTD Budget	\$ Over Budget	Annual Budget
Income							
301000 · INCOME OPERATIONS	516,553.22	511,753.70	4,799.52	516,553.22	511,753.70	4,799.52	4,000,550.44
302400 · INCOME INTEREST	81.26	17.91	63.35	81.26	17.91	63.35	215.00
Total Income	516,634.48	511,771.61	4,862.87	516,634.48	511,771.61	4,862.87	4,000,765.44
Expense							
501000 · ADMINISTRATIVE							
501100 · NCWCD 16" LINE FEES	0.00	0.00	0.00	0.00	0.00	0.00	1,500.00
501300 · FEES, LICENSES & DUES	1,339.00	708.00	631.00	1,339.00	708.00	631.00	8,500.00
506200 · BOD MILEAGE	179.47	167.00	12.47	179.47	167.00	12.47	2,000.00
506400 · OFFICE SUPPLIES	1,640.40	1,500.00	140.40	1,640.40	1,500.00	140.40	9,500.00
506700 · CUSTODIAL SUPPLIES	0.00	150.00	-150.00	0.00	150.00	-150.00	1,800.00
506900 · FURNITURE	455.96	2,000.00	-1,544.04	455.96	2,000.00	-1,544.04	2,000.00
Total 501000 · ADMINISTRATIVE	3,614.83	4,525.00	-910.17	3,614.83	4,525.00	-910.17	25,300.00
501500 · TRAINING							
501400 · SEMINARS & FEES	300.00	750.00	-450.00	300.00	750.00	-450.00	9,000.00
501800 · SAFETY	2,226.68	416.00	1,810.68	2,226.68	416.00	1,810.68	5,000.00
Total 501500 · TRAINING	2,526.68	1,166.00	1,360.68	2,526.68	1,166.00	1,360.68	14,000.00
502000 · LABORATORY							
502500 · SUPPLIES	1,658.69	3,989.75	-2,331.06	1,658.69	3,989.75	-2,331.06	15,959.00
502700 · PROFESSIONAL SERVICES	460.00	2,125.00	-1,665.00	460.00	2,125.00	-1,665.00	8,500.00
502800 · EQUIPMENT REPLACEMENT	0.00	0.00	0.00	0.00	0.00	0.00	4,610.00
Total 502000 · LABORATORY	2,118.69	6,114.75	-3,996.06	2,118.69	6,114.75	-3,996.06	29,069.00
503200 · SOUTH PLANT CHEMICALS							
503202 · COAGULANT	49,427.79	50,652.33	-1,224.54	49,427.79	50,652.33	-1,224.54	151,957.33
503203 · SEAQUEST	0.00	0.00	0.00	0.00	0.00	0.00	75,282.33
503204 · CHLORINE	4,513.80	4,500.00	13.80	4,513.80	4,500.00	13.80	36,100.00
503205 · FLUORIDE	3,417.13	6,200.00	-2,782.87	3,417.13	6,200.00	-2,782.87	18,788.00
503206 · FLOCULANT	0.00	0.00	0.00	0.00	0.00	0.00	2,442.00
503207 · FERRIC SULFATE	0.00	0.00	0.00	0.00	0.00	0.00	91,940.00
503208 · SODA ASH	4,508.00	4,600.00	-92.00	4,508.00	4,600.00	-92.00	63,246.00
503209 · SODIUM CHLORIDE	0.00	0.00	0.00	0.00	0.00	0.00	61,919.00
Total 503200 · SOUTH PLANT CHEMICALS	61,866.72	65,952.33	-4,085.61	61,866.72	65,952.33	-4,085.61	501,674.66
503300 · NORTH PLANT CHEMICALS							
503302 · COAGULANT	0.00	0.00	0.00	0.00	0.00	0.00	110,484.00
503303 · SEAQUEST	0.00	0.00	0.00	0.00	0.00	0.00	117,189.00
503304 · CHLORINE	6,018.40	6,000.00	18.40	6,018.40	6,000.00	18.40	49,528.00
503305 · FLUORIDE	10,251.39	6,200.00	4,051.39	10,251.39	6,200.00	4,051.39	22,198.00
503306 · CAUSTIC SODA	0.00	0.00	0.00	0.00	0.00	0.00	18,992.00
503307 · FERRIC SULFATE	20,247.64	22,542.60	-2,294.96	20,247.64	22,542.60	-2,294.96	225,426.00
503308 · SODA ASH	0.00	0.00	0.00	0.00	0.00	0.00	82,675.98
503309 · SODIUM CHLORIDE	0.00	0.00	0.00	0.00	0.00	0.00	97,235.00
503310 · CLEAN-IN-PLACE	500.30	1,100.00	-599.70	500.30	1,100.00	-599.70	170,858.00
Total 503300 · NORTH PLANT CHEMICALS	37,017.73	35,842.60	1,175.13	37,017.73	35,842.60	1,175.13	894,585.98
504000 · PROFESSIONAL SERVICES							
504100 · CONTROL SYSTEM	6,268.82	2,200.00	4,068.82	6,268.82	2,200.00	4,068.82	26,400.00
504200 · ELECTRICAL	660.35	1,875.00	-1,214.65	660.35	1,875.00	-1,214.65	22,550.00
504300 · FIRE & SECURITY	275.50	625.00	-349.50	275.50	625.00	-349.50	2,500.00
504400 · BACK UP POWER	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00
504500 · IT SUPPORT	70.50	106.25	-35.75	70.50	106.25	-35.75	1,275.00
504600 · ACCOUNTING	0.00	0.00	0.00	0.00	0.00	0.00	19,800.00
504800 · ENGINEERING	3,357.75	2,784.00	573.75	3,357.75	2,784.00	573.75	33,419.00
504900 · LEGAL	0.00	737.00	-737.00	0.00	737.00	-737.00	8,850.00
Total 504000 · PROFESSIONAL SERVICES	10,632.92	8,327.25	2,305.67	10,632.92	8,327.25	2,305.67	117,794.00
507000 · WATER QUALITY							
507100 · INORGANICS	0.00	500.00	-500.00	0.00	500.00	-500.00	500.00
507200 · CHLORITES	90.00	0.00	90.00	90.00	0.00	90.00	400.00
507800 · ORGANIC	0.00	0.00	0.00	0.00	0.00	0.00	7,200.00
507600 · RAW ALGAE ID	0.00	170.00	-170.00	0.00	170.00	-170.00	2,046.00
507800 · DISCHARGE	54.00	42.00	12.00	54.00	42.00	12.00	500.00
507900 · OTHER	157.50	187.00	-29.50	157.50	187.00	-29.50	2,250.00
Total 507000 · WATER QUALITY	301.50	899.00	-597.50	301.50	899.00	-597.50	12,896.00
508000 · OPERATIONS & MAINTENANCE							
508600 · GENERAL SERVICES	2,770.40	9,094.00	-6,323.60	2,770.40	9,094.00	-6,323.60	109,131.00
508700 · PARTS & SUPPLIES	3,957.04	6,209.00	-2,251.96	3,957.04	6,209.00	-2,251.96	74,511.00
508800 · TOOLS	0.00	1,250.00	-1,250.00	0.00	1,250.00	-1,250.00	5,000.00
508900 · PROPERTY MAINTENANCE	0.00	0.00	0.00	0.00	0.00	0.00	23,034.00
509000 · GARBAGE REMOVAL	261.03	201.00	60.03	261.03	201.00	60.03	2,420.00

CARTER LAKE FILTER PLANT
Profit & Loss Budget Overview
January 2023

Accrual Basis

	Jan 23	Budget	\$ Over Budget	Jan 23	YTD Budget	\$ Over Budget	Annual Budget
510000 · FUELS							
510100 · DIESEL	0.00	1,125.00	-1,125.00	0.00	1,125.00	-1,125.00	4,500.00
510200 · GASOLINE	347.32	833.00	-485.68	347.32	833.00	-485.68	10,000.00
Total 510000 · FUELS	347.32	1,958.00	-1,610.68	347.32	1,958.00	-1,610.68	14,500.00
510300 · MILEAGE REIMBURSEMENT	0.00	21.00	-21.00	0.00	21.00	-21.00	250.00
510700 · CLOTHING	0.00	0.00	0.00	0.00	0.00	0.00	6,000.00
510800 · SAFETY SUPPLIES	430.93	437.00	-6.07	430.93	437.00	-6.07	5,243.00
512000 · FILTER PLANT HOUSE	0.00	0.00	0.00	0.00	0.00	0.00	10,000.00
Total 508000 · OPERATIONS & MAINTENANCE	7,766.72	19,170.00	-11,403.28	7,766.72	19,170.00	-11,403.28	250,089.00
511500 · VEHICLE MAINTENANCE	0.00	833.00	-833.00	0.00	833.00	-833.00	10,000.00
513000 · UTILITIES							
508000 · COMMUNICATIONS							
505100 · TELEPHONE SERVICE	466.92	504.00	-37.08	466.92	504.00	-37.08	6,050.00
505200 · CELLULAR SERVICE	254.20	4,035.00	-3,780.80	254.20	4,035.00	-3,780.80	6,895.00
Total 505000 · COMMUNICATIONS	721.12	4,539.00	-3,817.88	721.12	4,539.00	-3,817.88	12,945.00
513100 · ELECTRICITY							
513400 · NORTH PLANT	7,992.17	10,400.00	-2,407.83	7,992.17	10,400.00	-2,407.83	120,000.00
513700 · SOUTH PLANT	5,500.70	4,300.00	1,200.70	5,500.70	4,300.00	1,200.70	63,250.00
513800 · PLANT HOUSE	87.34	100.00	-12.66	87.34	100.00	-12.66	1,550.00
Total 513100 · ELECTRICITY	13,580.21	14,800.00	-1,219.79	13,580.21	14,800.00	-1,219.79	184,800.00
514000 · PROPANE							
514100 · NORTH PLANT	2,937.53	3,350.00	-412.47	2,937.53	3,350.00	-412.47	19,608.00
514200 · SOUTH PLANT	1,466.59	2,000.00	-533.41	1,466.59	2,000.00	-533.41	14,205.00
514300 · PLANT HOUSE	321.14	400.00	-78.86	321.14	400.00	-78.86	1,782.00
Total 514000 · PROPANE	4,725.26	5,750.00	-1,024.74	4,725.26	5,750.00	-1,024.74	35,595.00
Total 513000 · UTILITIES	19,026.59	25,089.00	-6,062.41	19,026.59	25,089.00	-6,062.41	233,340.00
515000 · PAYROLL	68,475.14	81,748.38	-13,273.24	68,475.14	81,748.38	-13,273.24	1,062,729.00
515800 · PAYROLL TAXES	5,238.35	6,253.75	-1,015.40	5,238.35	6,253.75	-1,015.40	90,863.00
515600 · STATE UNEMPLOYMENT	510.81	797.00	-286.19	510.81	797.00	-286.19	3,188.00
516100 · INSURANCE							
505800 · PROPERTY & LIABILITY	222,992.00	200,000.00	22,992.00	222,992.00	200,000.00	22,992.00	200,000.00
505800 · WORKERS COMPENSATION	13,273.00	13,000.00	273.00	13,273.00	13,000.00	273.00	13,000.00
516000 · HEALTH	23,669.47	29,044.08	-5,374.61	23,669.47	29,044.08	-5,374.61	348,529.00
Total 516100 · INSURANCE	259,934.47	242,044.08	17,890.39	259,934.47	242,044.08	17,890.39	561,529.00
516500 · RETIREMENT CONTRIBUTION	2,694.94	3,529.00	-834.06	2,694.94	3,529.00	-834.06	42,348.00
Total Expense	481,726.09	502,291.14	-20,565.05	481,726.09	502,291.14	-20,565.05	3,849,405.64
Net Income	34,908.39	9,480.47	25,427.92	34,908.39	9,480.47	25,427.92	151,359.80

CARTER LAKE FILTER PLANT

Check Register

As of January 31, 2023

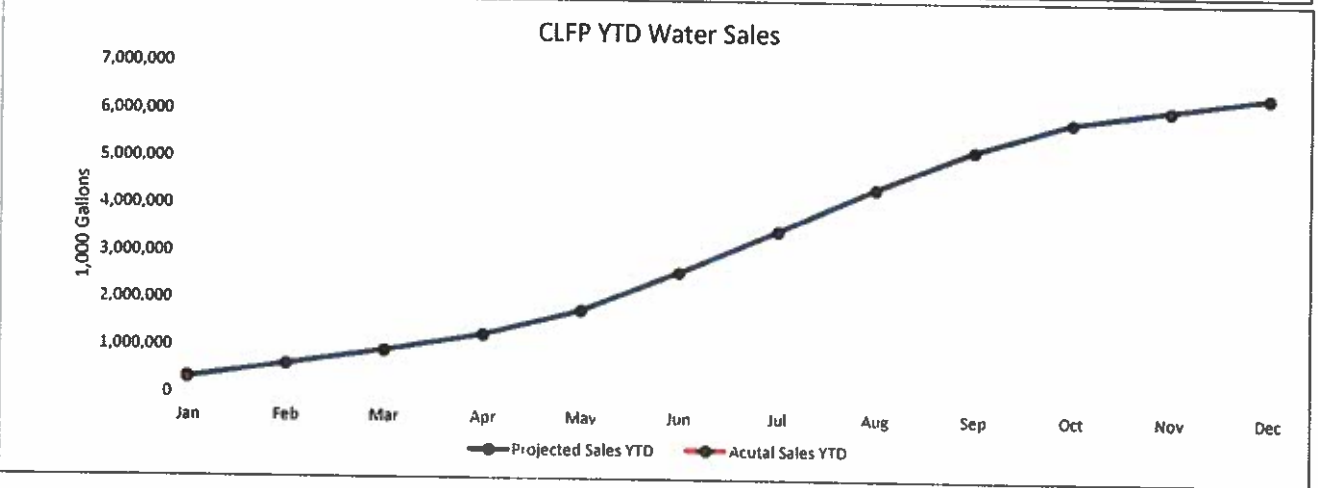
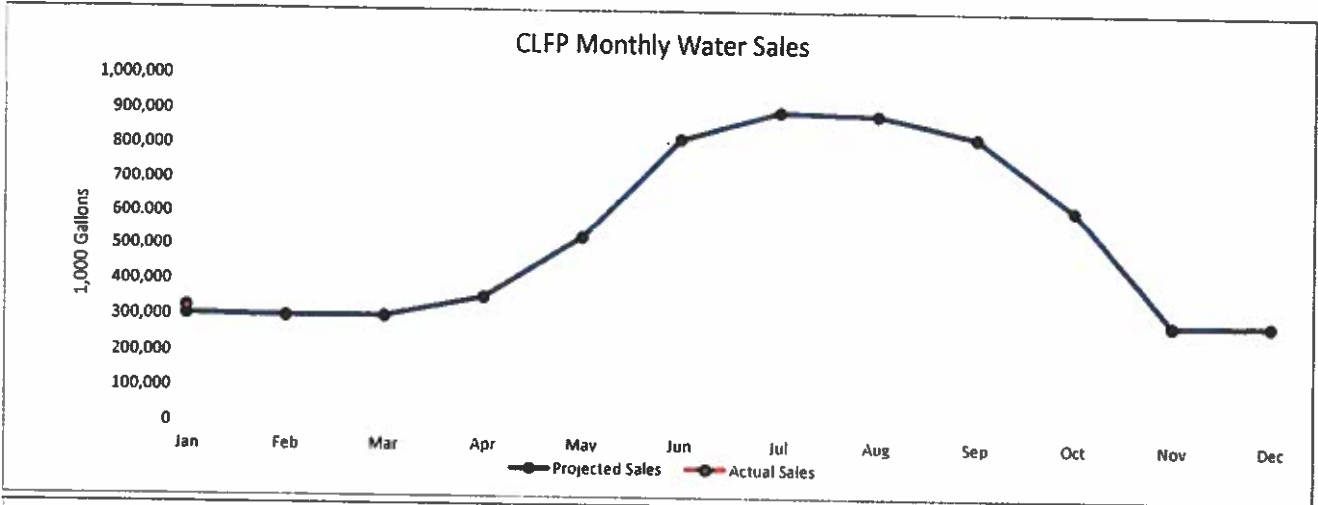
<u>Num</u>	<u>Date</u>	<u>Name</u>	<u>Memo</u>	<u>Amount</u>
101000		CASHBANK ACCOUNT		
25256	1/11/2023	CO SPECIAL DISTRICTS	PROPERTY & LIABILITY INSURANCE	\$222,992.00
25259	1/12/2023	CEBT	EMPLOYEE INSURANCE	\$23,669.47
BILL PAY	1/12/2023	POUDRE VALLEY REA	UTILITIES -ELECTRIC	\$13,580.21
25260	1/12/2023	CO SPECIAL DISTRICTS	WORKERS COMP INSURANCE	\$13,273.00
25262	1/12/2023	DPC INDUSTRIES, INC.	CHEMICALS	\$7,464.30
25284	1/26/2023	SCHRADER PROPANE	UTILITIES -PROPANE	\$4,725.26
BILL PAY	1/26/2023	CARDMEMBER SERVICE	CREDIT CARD PURCHASES	\$3,187.12
25268	1/12/2023	MSA SAFETY	SAFETY SUPPLIES	\$2,289.94
BILL PAY	1/11/2023	POUDRE VALLEY REA	ELECTRICITY -DRY CREEK	\$2,250.00
BILL PAY	1/12/2023	NOCO ENGINEERING CO	ENGINEERING EXPENSES	\$2,052.00
25266	1/12/2023	LOGICAL SYSTEMS, LLC	CONTROL SYSTEM EXPENSE	\$1,798.24
25263	1/12/2023	HACH COMPANY	LABORATORY SUPPLIES	\$1,658.69
25275	1/12/2023	XYLEM WATER SOLUTIONS USA INC	CHEMICALS	\$1,333.62
25274	1/12/2023	WESCO	GENERAL SERVICES	\$1,248.00
25258	1/12/2023	BRAY SALES	PARTS & HARDWARE	\$1,160.38
25285	1/26/2023	WESCO	GENERAL SERVICES	\$1,079.40
25272	1/12/2023	TECHNOLINK OF THE ROCKIES	GENERAL SERVICES	\$695.00
BILL PAY	1/12/2023	ROCKY MTN ELECTRIC	ELECTRICAL EXPENSES	\$660.35
25257	1/12/2023	ADVANTAGE AUTOMOTIVE	VEHICLE MAINTENANCE	\$472.83
BILL PAY	1/12/2023	CENTURYLINK	COMMUNICATIONS -TELEPHONE	\$466.92
25281	1/26/2023	MALLORY SAFETY & SUPPLY	SAFETY SUPPLIES	\$460.00
25279	1/26/2023	CINTAS CORPORATION	SAFETY SUPPLIES	\$430.93
BILL PAY	1/27/2023	ELVINA AND YOUSAF LLC	FUELS -GASOLINE	\$347.32
25271	1/12/2023	SECURITY SOUND DESIGN,INC	SECURITY EXPENSE	\$275.50
25270	1/12/2023	SAFETY SERVICES	SAFETY TRAINING	\$270.00
25283	1/26/2023	SAFETY SERVICES	SAFETY TRAINING	\$270.00
25269	1/12/2023	REPUBLIC SERVICES	TRASH REMOVAL	\$261.03
BILL PAY	1/12/2023	VERIZON	COMMUNICATIONS -CELLULAR	\$254.20
25264	1/12/2023	IQ HEATING & AIR CONDITIONING	GENERAL SERVICES	\$196.00
25278	1/26/2023	BERTHOUD ACE HARDWARE	PARTS & HARDWARE	\$174.37
25273	1/12/2023	WELD COUNTY HEALTH DEPT	WATER QUALITY	\$152.50
25277	1/26/2023	ASHLEY GARDNER	CERTIFICATION TEST	\$150.00
25282	1/26/2023	MATHEW SMITH	CERTIFICATION TEST	\$100.00
25261	1/12/2023	CORKAT DATA SOLUTIONS	COMPUTER EXPENSE	\$70.50
BILL PAY	1/26/2023	BES BUSINESS EQUIPMENT	OFFICE SUPPLIES	\$60.00
25267	1/12/2023	MATHEW SMITH	CERTIFICATION REIMBURSEMENT	\$50.00
BILL PAY	1/12/2023	MUNICIPAL TREATMENT EQUIP	PARTS & HARDWARE	\$49.39
25280	1/26/2023	COLLINS COMMUNICATIONS		\$22.00
BILL PAY	1/12/2023	OFFICE DEPOT CREDIT PLAN	OFFICE SUPPLIES	\$5.85
<u>OPERATIONS TOTAL</u>				<u>\$309,656.32</u>

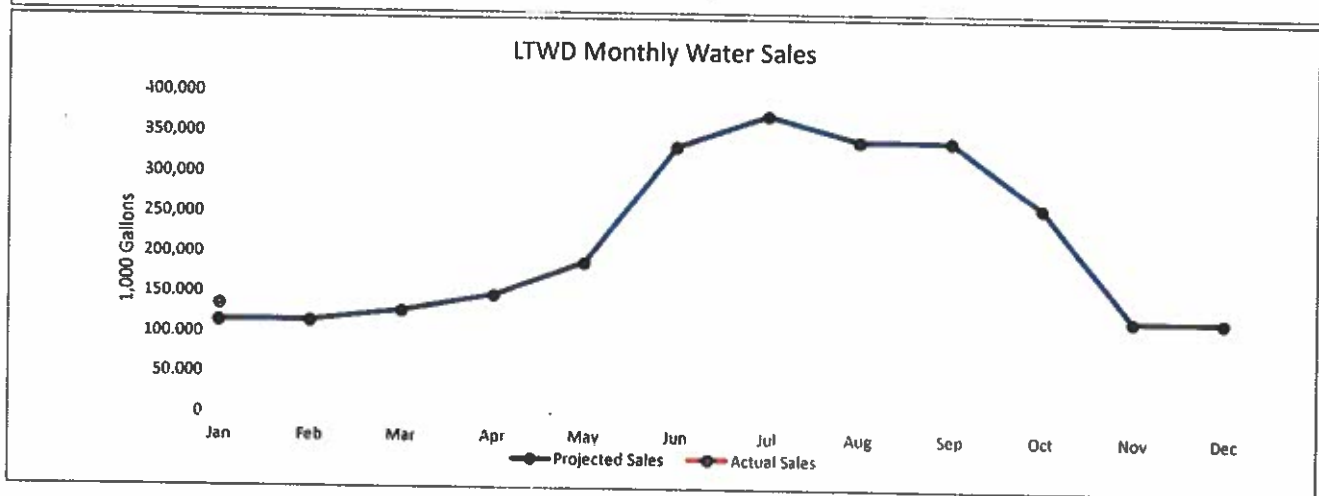
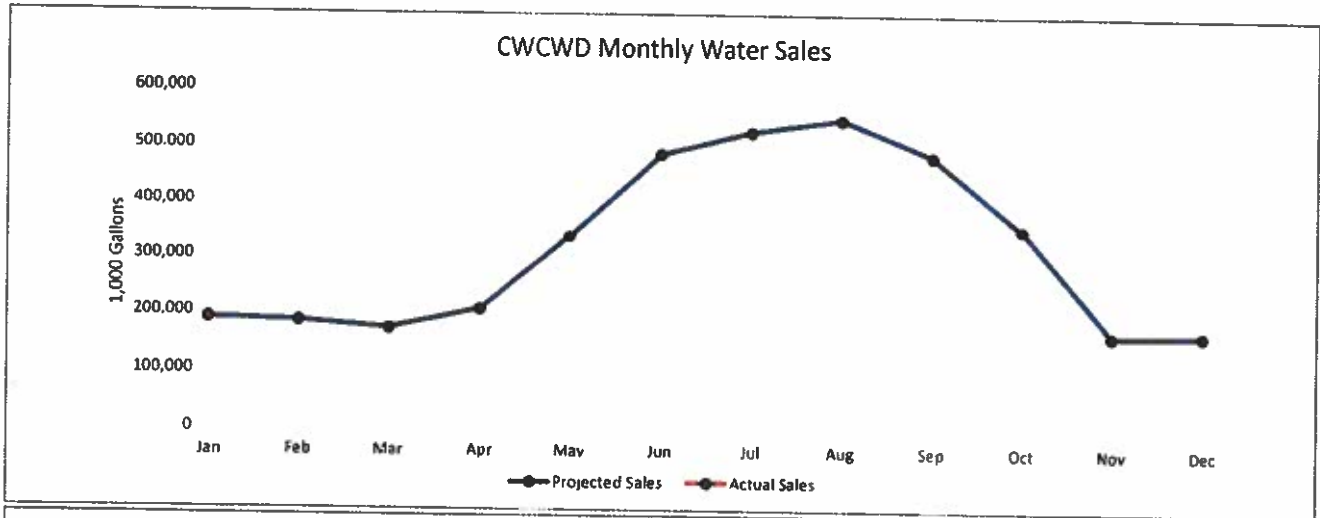
CARTER LAKE FILTER PLANT
Check Register
As of January 31, 2023

<u>Num</u>	<u>Date</u>	<u>Name</u>	<u>Memo</u>	<u>Amount</u>
DIRECT DEPOSIT	1/13/2023	DIRECT DEPOSIT	PAYROLL PERIOD 8/26/22-9/8/22	\$25,895.27
DIRECT DEPOSIT	1/27/2023	DIRECT DEPOSIT	PAYROLL PERIOD 9/9/22-9/22/22	\$27,183.42
DIRECT DEPOSIT	1/27/2023	LIND, ALBERT L	BOARD MEMBER REIMBURSEMENT	\$151.30
24276	1/27/2023	STROHAUER, KATIE	BOARD MEMBER REIMBURSEMENT	\$135.58
DIRECT DEPOSIT	1/27/2023	MEINING, T. SCOTT	BOARD MEMBER REIMBURSEMENT	\$131.65
DIRECT DEPOSIT	1/27/2023	BRANDENBURG, STEVEN	BOARD MEMBER REIMBURSEMENT	\$108.07
DIRECT DEPOSIT	1/27/2023	MARTENS, ED	BOARD MEMBER REIMBURSEMENT	\$106.76
DIRECT DEPOSIT	1/27/2023	RYAN HEILAND	BOARD MEMBER REIMBURSEMENT	\$100.21
ACH PAYMENT	1/12/2023	COLORADO PR TAXES	PAYROLL TAXES	\$3,690.00
ACH PAYMENT	1/13/2023	COLORADO STATE TREASURER	PAYROLL TAXES	\$510.81
ACH PAYMENT	1/13/2023	FEDERAL PR TAX	PAYROLL TAXES	\$8,158.74
ACH PAYMENT	1/27/2023	FEDERAL PR TAX	PAYROLL TAXES	\$8,508.96
25286	1/26/2023	LINCOLN NATIONAL LIFE	457 CONTRIBUTION	\$3,394.94
<u>PAYROLL TOTAL</u>				<u>\$78,075.71</u>

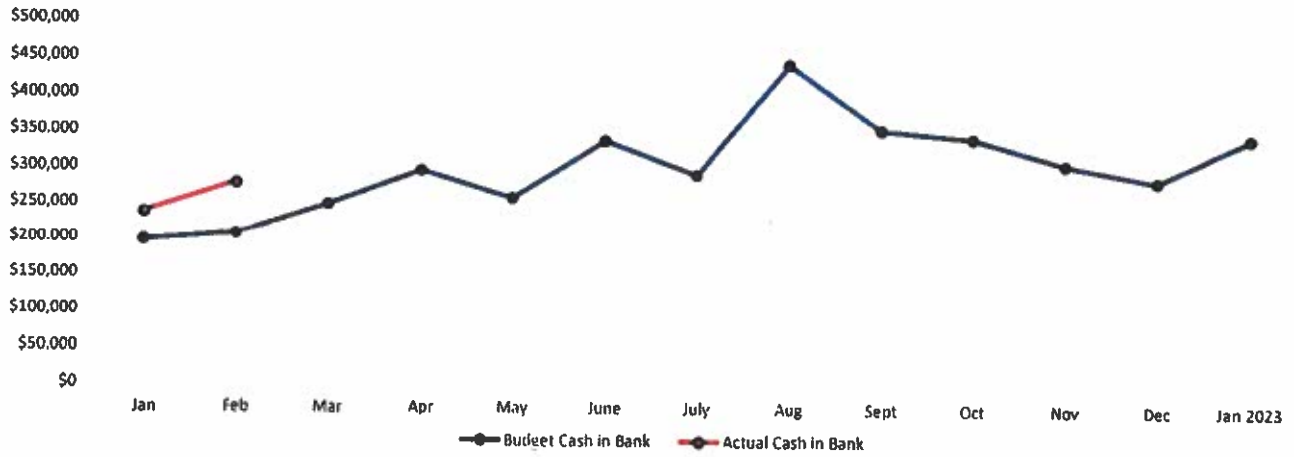
Carter Lake Filter Plant Operations Fund Summary - 2022

Month	Water Sales (1,000 Gallons)		Dollars Billed		Expenses		Net Gain / Loss	
	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
Jan	301,553	323,369	\$511,754	\$516,553	\$501,584	\$474,486	\$10,170	\$42,067
Feb	0	0	\$0	\$0	\$0	\$0	\$0	\$0
Mar	0	0	\$0	\$0	\$0	\$0	\$0	\$0
Apr	0	0	\$0	\$0	\$0	\$0	\$0	\$0
May	0	0	\$0	\$0	\$0	\$0	\$0	\$0
Jun	0	0	\$0	\$0	\$0	\$0	\$0	\$0
Jul	0	0	\$0	\$0	\$0	\$0	\$0	\$0
Aug	0	0	\$0	\$0	\$0	\$0	\$0	\$0
Sep	0	0	\$0	\$0	\$0	\$0	\$0	\$0
Oct	0	0	\$0	\$0	\$0	\$0	\$0	\$0
Nov	0	0	\$0	\$0	\$0	\$0	\$0	\$0
Dec	0	0	\$0	\$0	\$0	\$0	\$0	\$0
YTD Total	301,553	323,369	\$511,754	\$516,553	\$501,584	\$474,486	\$10,170	\$42,067

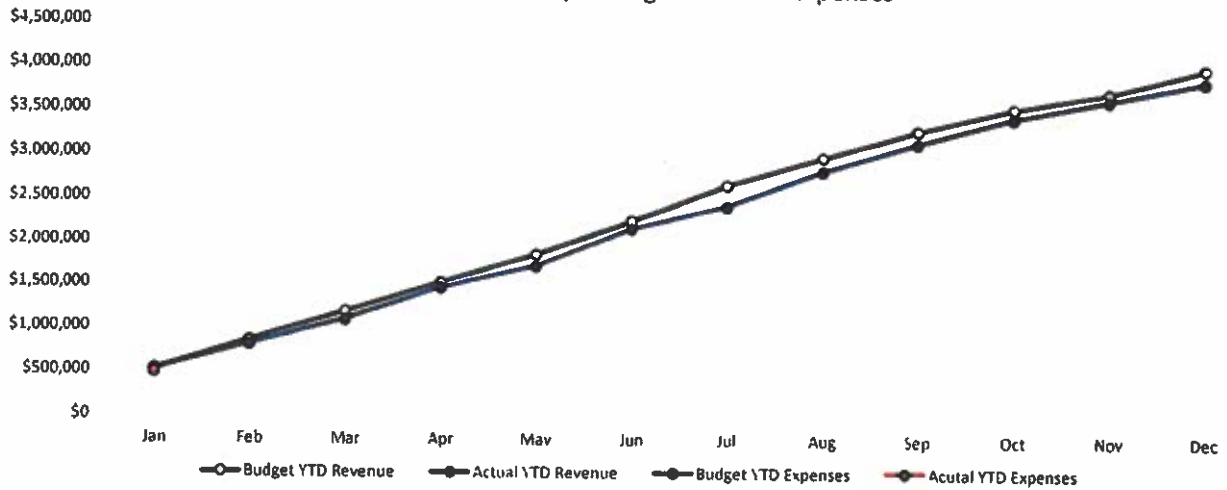




Cash in Bank



CLFP Cumulative Operating Revenue & Expenses



Carter Lake Filter Plant Actual Usage and Billing - 2022

Little Thompson Water District									
Month	Water (1,000 Gallons)					Dollars		Dollars	
	Actual Sales	Actual Sales YTD	Actual Billed	Actual Billed YTD	Actual Credit Bal YTD	Fixed Rate Charges	Variable Rate Charges	Actual Dollars Billed	Actual Dollars Billed YTD
Jan	134,845	134,845	656,236	656,236	521,391	\$108,000.00	\$144,371.89	\$252,371.89	\$252,371.89
Feb	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Mar	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Apr	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
May	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Jun	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Jul	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Aug	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Sep	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Oct	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Nov	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Dec	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Total	134,845		656,236			\$108,000.00	\$144,371.89	\$252,371.89	

Central Weld County Water District									
Month	Water (1,000 Gallons)					Dollars		Dollars	
	Actual Sales	Actual Sales YTD	Actual Billed	Actual Billed YTD	Actual Credit Bal YTD	Fixed Rate Charges	Variable Rate Charges	Actual Dollars Billed	Actual Dollars Billed YTD
Jan	188,524	188,524	709,915	709,915	521,391	\$108,000.00	\$156,181.33	\$264,181.33	\$264,181.33
Feb	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Mar	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Apr	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
May	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Jun	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Jul	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Aug	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Sep	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Oct	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Nov	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Dec	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
Total	188,524		709,915			\$108,000.00	\$156,181.33	\$264,181.33	



Memorandum

To: Carter Lake Filter Plant
From: Josh Cook, P.E.
Subject: Engineer's Report

Attn: Board of Directors
Date: February 3, 2023.

Projects:

Old North Plant

- We received a cost estimate for the proposed work at the North Plant for approximately \$650,000 from my construction cost estimator for helping to resolve the taste and odor issue from Dry Creek Water. We are waiting on some costs from MCMS and WESCO Construction for the work, also.
- Taste and odor are difficult to treat, we would like to run a test prior to construction to determine how effective of our proposed solution is on taste and odor. The test would cost approximately \$15,000 to run including materials.
- If the Old North Basin is utilized, we have approximately 71 minutes of contact time with 3 MGD flow rate from Dry Creek. At 7 MGD flow rate we have approximately 30 minutes of contact time. With some addition of Chlorine Dioxide and acid we believe we can reduce the taste and odor of Dry Creek water. Bob Reed did this at Soldier Canyon and it work The test we would like to perform will tell us if we are correct. To tell if we are correct the water from Dry Creek will be tasted by several volunteers.
- Please see attachment for cost estimate and testing procedures.

Pretreatment

- We are working on creating the DAF specification to send out for equipment procurement.
- Created a rough draft of the one-line diagrams.
- We met with CLFP to discuss the layout of the proposed filters, discuss equipment selections, and flows.
- See attached Drawings.

NOCO Engineering for Carter Lake Filter Plant

Proposed pilot study for Dry Creek taste and odor removal/reduction.

January 27, 2023.

Taste and Odor Removal with Chlorine Dioxide

NOCO will treat batches of Dry Creek water with selected chemicals for the purpose of reducing or eliminating taste and odor problems experienced with the reservoir. This plan will involve pH adjustment on the raw water, addition of chlorine dioxide, flash mix of coagulants to the water, slow agitation of the water for a determined time, filtration of the water through a filter column, addition of chlorine, contact time for the chlorine, and testing the water for taste and odor.

Testing volume of Dry Creek will be run at 100%, 50%, and 25% of the batch concentration. Testing will start with 100% Dry Creek first to determine if this testing is effective in the worst-case scenario. If testing is positive at this point CLFP and NOCO can elect to continue testing at lower concentrations or end testing at this point. If results are deemed inadequate at the highest Dry Creek concentration level, testing will proceed on to the 50% and if needed 25% concentrated samples.

Steps will take place as follows:

1. Add acid to the batch to obtain a 7.0-7.2 pH level.
2. Add chlorine dioxide at 1.2-1.4 mg/l.
3. Add/mix coagulants approved for the North Membrane Plant. CC2000 & alum or ferric.
4. Slow mix for 36-72 minutes.
5. Run the water through the newly built filter column.
6. Add 1.0-1.5 mg/l of chlorine to the collected filter water.
7. Let water set to meet the chlorine contact time for CLFP.
8. Taste and smell test the results.

Materials needed for the study:

1. Sulfuric and/or muriatic acid.
2. Chlorine dioxide solution.
3. Coagulants, CC2000 and alum/ferric. (CC2500 can be used in place of CC2000)
4. 2" or 3" clear schedule 40 PVC pipe and fittings to build the filter column. Include support screen for the media.
5. Filter media. Anthracite coal and silica sand.
6. Dry Creek source water.
7. Current source of chemically treated water for the plant filters.
8. Backwash source water.
9. Chlorine source. Bleach or HTH.

Time required for testing:

1. 2 days for setup.
2. 2-4 days for testing, depending on test results.

Taste and Odor Removal with Granular Activated Carbon

NOCO will filter Dry Creek water through a granular activated carbon vessel to test the feasibility of treating taste and odor removal using this method. Water will be pH adjusted, run through the GAC vessel, add chlorine dioxide, add coagulants, slow mix for a determined amount of time, send the water through the filter, add chlorine, let stand to meet contact time, taste and odor test after water has met the required contact time.

Steps will take place as follows:

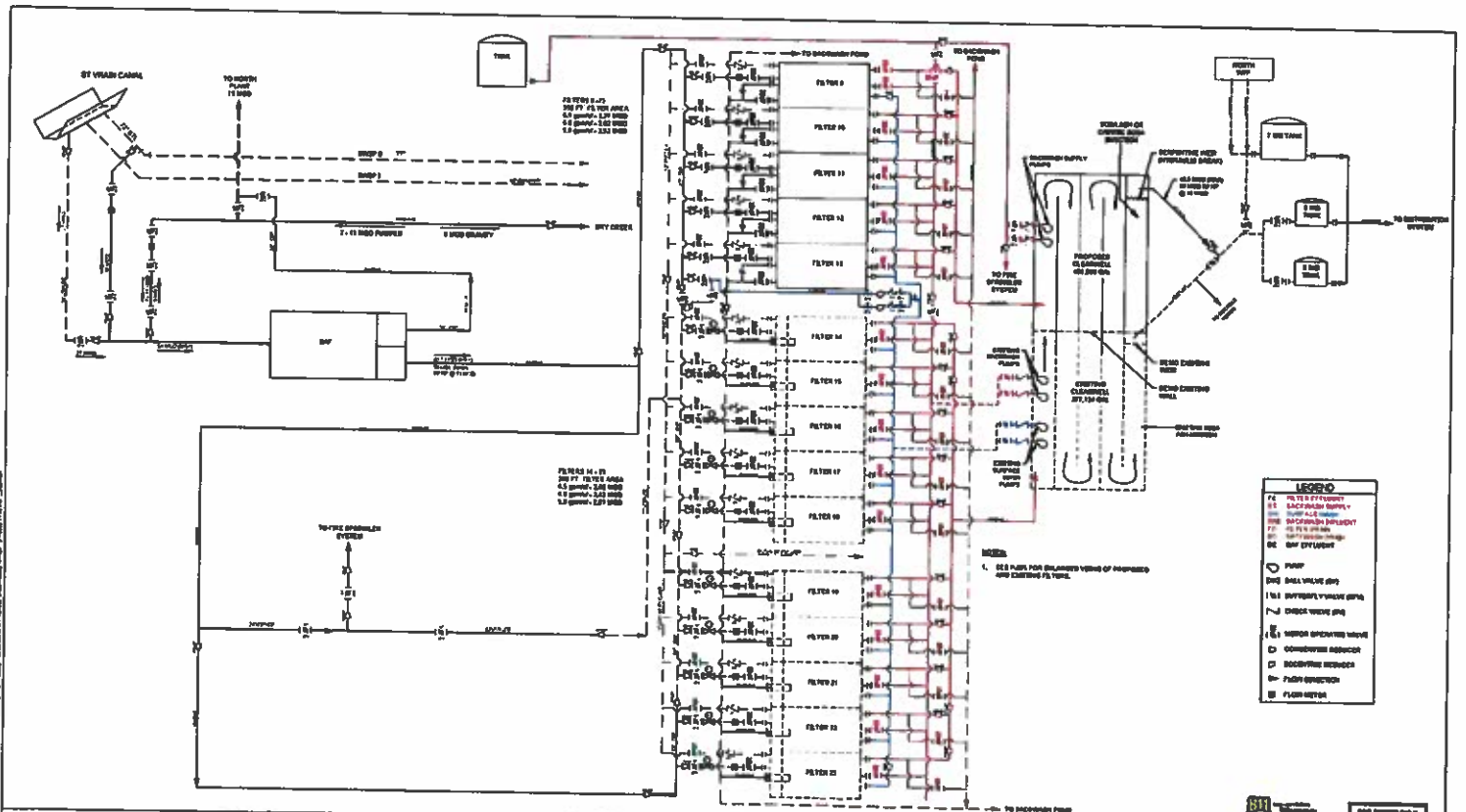
1. Add acid to the batch to obtain a 7.0-7.2 pH level.
2. Run the water through GAC vessel.
3. Add chlorine dioxide.
4. Add/mix coagulants approved for the North Membrane Plant. CC2000 & alum or ferric.
5. Slow mix for 36-72 minutes.
6. Run the water through the newly built filter column.
7. Add 1.0-1.5 mg/l of chlorine to the collected filter water.
8. Let water set to meet the chlorine contact time for CLFP.
9. Taste and smell test the results.

Additional materials needed for the GAC study:

1. Select and provide the desired GAC vessel to use in the testing.
2. Piping and fittings to connect to the vessel.
3. Flow control or pump to meter determined flow rate through the GAC vessel.

Time required for testing:

1. 1 day for setup.
2. 2 days for testing.



LEGEND

PA	10.00 10.00
PE	10.00 10.00
PF	10.00 10.00
PG	10.00 10.00
PH	10.00 10.00
PI	10.00 10.00
PJ	10.00 10.00
PK	10.00 10.00
PL	10.00 10.00
PM	10.00 10.00
PN	10.00 10.00
PO	10.00 10.00
PP	10.00 10.00
PQ	10.00 10.00
PR	10.00 10.00
PS	10.00 10.00
PT	10.00 10.00
PV	10.00 10.00
PW	10.00 10.00
PX	10.00 10.00
PY	10.00 10.00
PZ	10.00 10.00

NO. 1	
NO. 2	
NO. 3	
NO. 4	
NO. 5	
NO. 6	
NO. 7	
NO. 8	
NO. 9	
NO. 10	
NO. 11	
NO. 12	
NO. 13	
NO. 14	
NO. 15	
NO. 16	
NO. 17	
NO. 18	
NO. 19	
NO. 20	

DATE	01/15/2010
DESIGNED BY	JAC
CHECKED BY	JAC
APPROVED BY	JAC
PROJECT NO.	10-001
CLIENT	LANIER COUNTY SOUTHWEST
LOCATION	LANIER COUNTY SOUTHWEST
SCALE	AS SHOWN
DATE	01/15/2010
DESIGNED BY	JAC
CHECKED BY	JAC
APPROVED BY	JAC
PROJECT NO.	10-001
CLIENT	LANIER COUNTY SOUTHWEST
LOCATION	LANIER COUNTY SOUTHWEST
SCALE	AS SHOWN

Carter Lake
 FILTER PLANT

MOCO ENGINEERING
 COMPANY

PROPOSED ONE-LINE DIAGRAM

DATE	01/15/2010
DESIGNED BY	JAC
CHECKED BY	JAC
APPROVED BY	JAC
PROJECT NO.	10-001
CLIENT	LANIER COUNTY SOUTHWEST
LOCATION	LANIER COUNTY SOUTHWEST
SCALE	AS SHOWN

P-004



Carter Lake Filter Plant

AGENDA ITEM SUMMARY

ITEM NUMBER: 7

SUBJECT: January Operations and Maintenance Report

STAFF: Darrell Larson, Plant Superintendent

ACTION REQUEST: None, informational item

Flows

- Average daily demand for January was 9.3 MGD up from 9.0 MGD in 2022.

North Plant

- We are still experiencing air issues at the north plant. With some investigation we found some failed piping, which has been repaired. Air issues are still ongoing.
- We have submitted paperwork to CDPHE to trial a new coagulant at the north plant.
- Quotes are still in progress for the valve replacement project.
- New compressor was delivered.

South Plant

- Annual filter inspections are complete.
- New recycle meter has been installed and operational.

Dry Creek

- We started running Dry Creek pumps on 1/24/23. As of now the water quality has been stable. The finished water at the north plant has tasted fine.

Other

- Annual Canal Shutdown went well.
- We have discontinued our weekly distribution water quality sampling due to cold weather and sample station freezing issues. We will resume sampling at a later date.

AGENDA ITEM SUMMARY

ITEM NUMBER: 8

SUBJECT: January 2023 Water Quality Report

STAFF: Rick Whittet, Plant Manager

ACTION REQUEST: None, informational item.

CLFP Finished Water Quality Summary						
All parameters were within acceptable limits						
Test Parameter/Sample Location	Units of Measure	CLFP Goal	Average of Results		Regulated Level (MCL)	# of Samples
			Avg.	Low		
Free Chlorine – Mariana Pumphouse	mg/L	1.2	1.2	1.0	0.2 - 4.0	31
Free Chlorine – 7 MG Tank	mg/L	1.2	1.3	1.1	0.2 - 4.0	31
pH – Mariana Pumphouse	su	7.4	7.5		TT	31
pH – 7 MG Tank	su	7.4	7.5		TT	31
Fluoride – North Plant Clearwell	mg/L	0.8	0.8		4	31
Fluoride – 7 MG Tank	mg/l	0.8	0		4	26
Orthophosphate – Mariana Pumphouse	mg/L	0.2	0.2		n/a	31
Orthophosphate – 7 MG Tank	mg/L	0.2	0.2		n/a	31
TOC – North Plant CFE	mg/L	< 2.0	2.0		n/a	31
TOC – South Plant Clearwell	mg/L	< 2.0	1.9		n/a	21
Chlorite – North Plant Clearwell	mg/L	< 0.5	0.3		1.0 mg/L	24
Chlorite – 7 MG Tank	mg/L	< 0.5	0.3		1.0 mg/L	26
Chlorine Dioxide – North Plant Clearwell	mg/L	n/a	0		0.8 mg/L	24
Chlorine Dioxide – 7 MG Tank	mg/L	n/a	0		0.8 mg/L	26
Combined Temperature	°F	n/a	40		n/a	31

South Plant offline January 16th – 19th & January 26th – 31st.

End of Report



Carter Lake Filter Plant

AGENDA ITEM SUMMARY

ITEM NUMBER: 9

SUBJECT: January Manager's Notes

STAFF: Rick Whittet, Plant Manager

ACTION REQUEST: Approve additional full-time office worker

Staff Update

1. Hired Nathan Witt of Johnstown for one Operator Assistant position and his first day was on January 23rd. This is Nate's first job at a water treatment plant. He is training on the weekday day shift.
2. Ashley acquired her Class B water treatment certification in January.
3. As previously reported, an employee has an on-going health matter. Roxanne Garcia, who is Central Weld County Water District's Office Manager, has offered to assist us during times when the employee is unavailable, primarily for paying bills and payroll. This will help us in the short term but is not a long-term solution as a backup plan. I need an additional full-time employee capable of completing office work including paying bills and preparing payroll. The employee would be trained to complete all office responsibilities. I have attached the Job Description for the proposed position titled "Admin. Assistant" and have updated the current job description responsibilities and job title, previously titled "Admin. Assistant" to "Office Manager". I have also included an updated organizational chart to include this position for the Board's consideration.
4. Chief Operator Position Status – Position was advertised internally in January. Met with qualified candidates this week. I will announce my decision when an offer has been made and accepted.

Safety Training – CPR, First-Aid, and how to use the AEDs were the topics of training for January. Every member of the staff was certified.

Upcoming training in February – Respirator fit testing, Risk Management, Emergency Response Plan.

Monthly Safety Inspection – Joe Haralson of Safety Services inspected the North Plant. He found no safety violations and commented that the facility was clean and well kept.

Annual Fire Department Inspection – An inspection was performed on January 27th by a contractor for Berthoud Fire Department. There were no violations.



Carter Lake Filter Plant

Risk Management Plan –The 3-year update is due to the EPA in March. We will be working on updating the RMP before the deadline.

S. Plant Clarifier Abandonment – This item we discussed at the last Board meeting relating to removing the clarifier media from 1 filter to test this season. This will require State approval. Received the first draft from NEC and it is under review.

2022 Audit – Field work for the audit is scheduled to occur next week, February 6th and 7th. There has been an on-going exchange of information over the past several weeks.

Dry Creek Reservoir Management Plan – Attended a Zoom meeting on January 24th. Two suggestions came out of this meeting.

1. Blend Dry Creek with Carter Lake to reduce mineral and salt levels.
2. More sampling is needed to analyze nutrients in the water column which contribute to algal growth.

The initial recommendation is nutrient testing on a test cycle of every other week.

Next meeting scheduled for February 7th.

Soda Ash Price Increase - Was notified that our bulk soda ash price has increased for 2023 from \$0.21/lb. delivered to \$0.23/lb. delivered from Harcros. Requested a quotation from Univar who supplied us in the past and their offer is \$0.37/lb. delivered. This is a difference of \$6,300.00 per load between the two vendors.

Manager's recommendation: continue with current supplier with dedicated trucking.

Vacation - I will be taking an out of state family vacation next month for one week. Darrell will be in charge in my absence.

Other items: Budget documents were submitted to the Department of Local Affairs in January.

W-2's were issued to current and former employees in January.

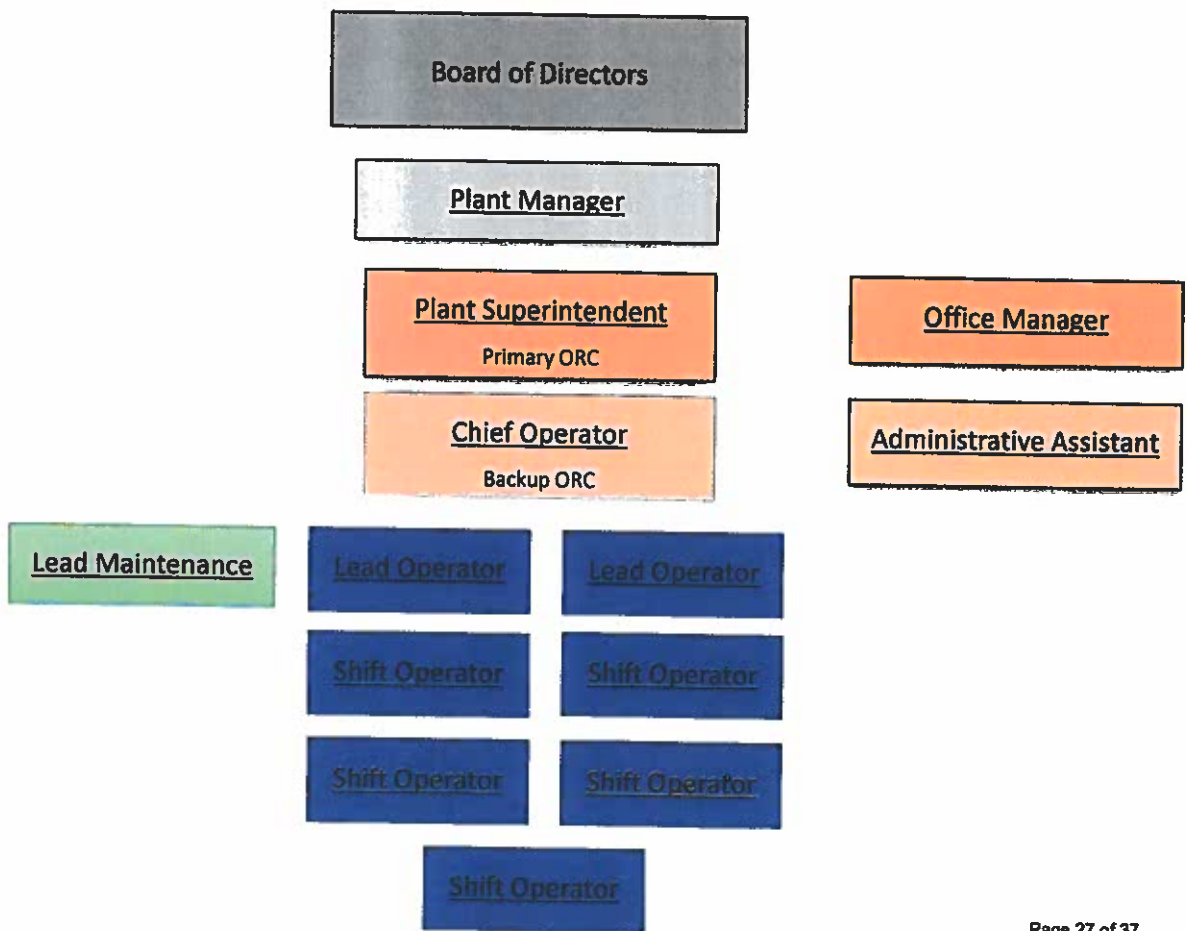
Mileage Reimbursement Rate was increased for 2023 per IRS guidelines.

Finalizing contract with Karla Kinser to evaluate Membrane Module Cleaning.

New Tractor to replace the back hoe.

End of Report - Attachments (4, Proposed Organizational Chart, Office Workers Job Descriptions, January 24th Meeting Minutes)

CARTER LAKE FILTER PLANT
Proposed Organizational Chart February 2023



Carter Lake Filter Plant

Job Description – Administrative Assistant

Revision Date: February 2, 2023

Job Position

This job description is intended to give a broad overview of the job and does not encompass the full responsibilities of the job. This job description replaces all prior job descriptions.

The Administrative Assistant performs a variety of accounting and administrative functions for the Filter Plant. The Administrative Assistant reports to the Office Manager.

Primary Duties and Responsibilities:

- Process time sheets and keep records of time logs.
- Assign account coding and attach related documentation for all purchase transactions.
- Preparation of invoices for accounts receivable.
- Preparation of various financial reports and charts.
- Analyze account activity and prepare journal entry corrections.
- Publish legal notices as required.
- Route incoming telephone calls to appropriate personnel.
- Prepare documents, letters, and reports for the company.
- Maintain operating files, personnel files, and other confidential files.
- Maintain an adequate inventory of office and breakroom supplies.
- Assist with the purchasing of clothing and safety equipment.
- Assist with services, training sessions, events, meetings, and other company related functions.
- Perform other duties as assigned.

Minimum Qualifications:

Education: High School Diploma or GED. Experience with accounting responsibility desirable.

Knowledge, Skills, Abilities: Requires knowledge of word processing, desktop publishing, and spreadsheet applications. Must possess strong oral and written communication skills. Must possess strong organizational skills and ability to prioritize tasks. Knowledge of accounting principles, practices, ethics, and methods. Must be able to maintain effective working relationships with other staff, customers, and service providers. Must work well under pressure and be able to meet deadlines.

Other: Must be a United States citizen.

Working Conditions:

Work is generally performed in a secure office environment and may require sitting for extended periods of time, repetitive keyboard motion, reaching, bending, and kneeling.

Equipment Used:

Personal computer, copy machine, fax machine, telephone, intercom, calculator, printer, typewriter, projection equipment, tape recorder.

Carter Lake Filter Plant

Job Description – Administrative Assistant

Work Schedule:

Monday through Friday, 8:00 a.m. – 4:00 p.m.

Some overtime may be required.

Hiring Range: \$22 - \$25 hourly, depending on qualifications.

Date: _____

Applicant/Employee: _____

Plant Manager: _____

Carter Lake Filter Plant

Job Description – Office Manager

Revision Date: February 2, 2023

Job Position

This job description is intended to give a broad overview of the job and does not encompass the full responsibilities of the job. This job description replaces all prior job descriptions.

The Office Manager is responsible for the duties performed in the office and reports to the Plant Manager. He/she is responsible for getting the office work done correctly and in a timely manner and will oversee jobs and tasks of office personnel. The Office Manager responds to the Plant Manager regarding any questions that may arise regarding the daily operations and special projects that have been assigned including the transfer of District funds.

Primary Duties and Responsibilities:

- Process payroll and keep records of pay increases and time off.
- Preparation of invoices for payments.
- Process deposits and withdrawals with banking institutions.
- Preparation of the annual O&M budget.
- Reconcile month-end financials and prepare the Monthly Board Information Packet.
- Reconcile year-end financials and prepare information for the annual audit.
- Preparation of various financial reports and charts.
- Analyze account activity and prepare journal entry corrections.
- Reconciliation of banking accounts.
- Responsible for attending and keeping accurate minutes of Board of Director meetings. He/she assists the Plant Manager to obtain information while the meeting is in progress. He/she prepares the Board room for the meeting and purchases items required for the meetings.
- Publish legal notices as required.
- Route incoming telephone calls to proper personnel.
- Prepare documents, letters, and reports for the company.
- Maintain operating files, personnel files, and other confidential files.
- Coordinate purchasing of clothing and safety equipment.
- Coordinate services, training sessions, events, meetings, and other company related functions.
- Publishes relevant information on the Plant website as directed by the Plant Manager.
- Sends information to the Water Districts for the Annual Consumer Confidence Report.
- Performs other duties as required/assigned.

Minimum Qualifications:

Education: High School Diploma or GED. Experience with accounting responsibility desirable.

Knowledge, Skills, Abilities: Requires knowledge of word processing, desktop publishing, and spreadsheet applications. Must possess strong oral and written communication skills. Must possess strong organizational skills and ability to prioritize tasks. Knowledge of accounting principles, practices,

Carter Lake Filter Plant

Job Description – Office Manager

ethics, and methods. Must be able to maintain effective working relationships with other staff, customers, and service providers. Must work well under pressure and be able to meet deadlines.

Other: Must be a United States citizen.

Working Conditions:

Work is generally performed in a secure office environment and may require sitting for extended periods of time, repetitive keyboard motion, reaching, bending, and kneeling.

Equipment Used:

Personal computer, copy machine, fax machine, telephone, intercom, calculator, printer, typewriter, projection equipment, tape recorder.

Work Schedule:

Monday through Friday, 8:00 a.m. – 4:00 p.m.
Some overtime may be required.

Date: _____

Applicant/Employee: _____

Plant Manager: _____

Dry Creek Reservoir Management Plan Kickoff Meeting

Project/File: Little Thompson Water District Dry Creek Reservoir Management Plan
181301568

Date/Time: January 24, 2023, 12:30 PM

Location: Zoom meeting

Attendees: LTWD: Amber Kaufmann; CWCWD: Stan Linker; CLFP: Rick Whittet
Stantec: Lisa Fardal, Thai Phan, Dendy Lofton

Absentees: None

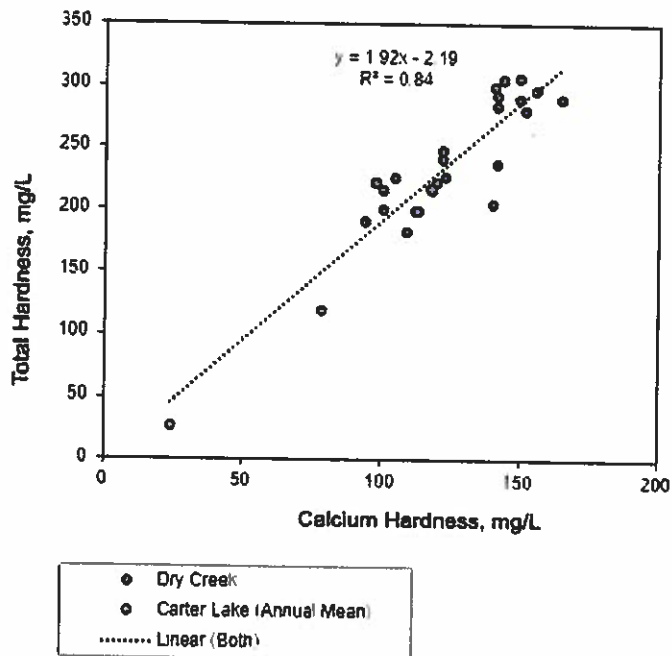
Distribution: Attendees, Stantec: Blair Greimann

Discussion ItemsData Review

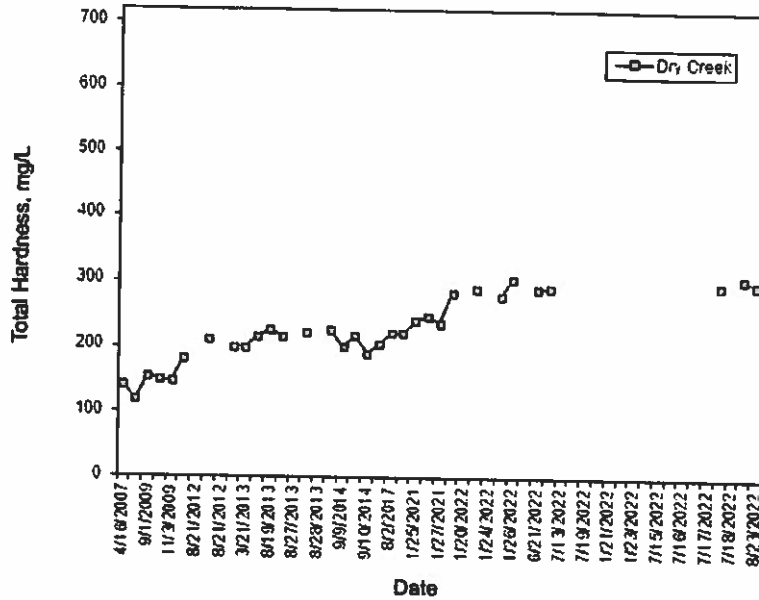
Dendy summarized the data she reviewed from a limnology viewpoint

- Geosmin/MIB testing
 - Started 4 years ago to investigate T&O issues.
 - Rick has seen spikes in geosmin counts during summer.
- Rick wants to know how to collect the data. Should we write a monitoring plan?
 - There are several monitoring capabilities, but no onsite lab.
 - Algae goes to official labs.
 - Don't "see" an algae problem. Reservoir is clear, but definite T&O. Get the musty, earthy smells at treatment plant and complaints.
 - Would be tough on internal resources for full on monitoring program but may be able to work out monitoring for one year or summer.
 - Dendy can provide a "wish list" of monitoring plan ... can discuss options/feasibility from there.
- Dry Creek water not frequently treated, so don't have much issue with algae growing on filters.
- Chlorine dioxide used as an oxidant.
- Carter Lake water quality is typically pretty good.
 - Some seasonal algal issues in Carter
- Need higher resolution temporal data to understand reservoir dynamics and potential for nutrient release from sediments
 - vertical profiles of dissolved oxygen and temperature,
 - nitrogen and phosphorus (dissolved and total) from surface and deep water layers.
 - Amber has buoy data that reads at depth that was shared with Thai.
 - Thai will give Dendy access and she will confirm depth of sensor and review data.
 - What depth is the intake?
- T&O is bad but high sulfates and hardness is big concern because can't be treated.

Thai described data he has reviewed from a geochemical viewpoint. Shared some graphs put together from received data

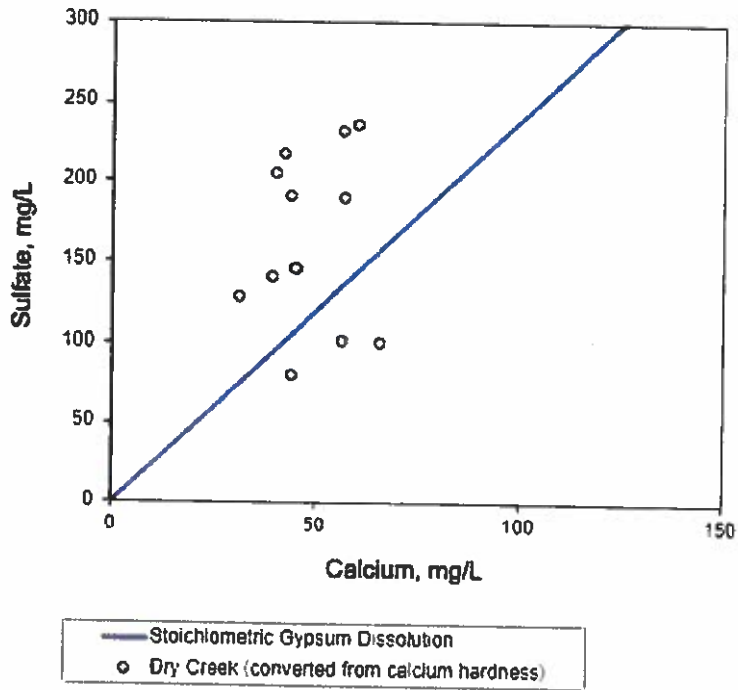


Total hardness can be used to reasonably infer calcium hardness if needed for comparison
Evaporation of Carter Lake is the most likely cause of an increase in total hardness and sulfate in Dry Creek. Dissolution of gypsum would induce a preferential increase in calcium hardness. However, it is not the case because both Carter Lake water lies on the linear trend line of the total hardness and calcium hardness of Dry Creek.

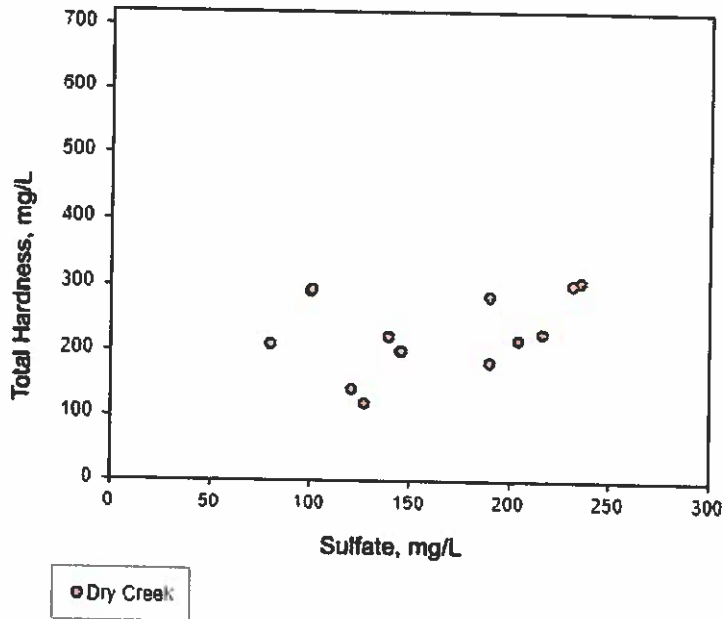


Total hardness has been progressively increasing since 2007, suggesting that the deterioration of the water gradually occurs, not caused by any major short term/point source events.

- Increase in hardness is gradual and likely just a factor of residence time.
 - No definite introduction of new sources high in hardness is evident.



sulfate and calcium data points generally follow the stoichiometric dissolution line for gypsum, suggesting that sulfate and calcium could also be derived from gypsum dissolution in addition to evaporation.



no clear correlation between total hardness and sulfate, suggesting that sulfate is not necessarily sourced from evaporation as inferred by the linear correlation between total hardness and calcium hardness (could be additionally released from gypsum dissolution).

- Sulfate may be from dissolution of gypsum, not just evaporation of Carter Lake source.
- May suggest that districts use water from reservoir consistently and dilute with Carter Lake.
 - Can calculate how much reservoir turnover might be required to control hardness/sulfate.
- Will wait until final report to write up data summary. Will develop management and monitoring recommendations and tie into final report.
- CLFP is pumping now.
 - Are there wq parameters to look at now?
 - What length of time of wq data is needed to characterized reservoir.
 - Ideally, every other week through growing season and monthly in cold months for nutrients.
 - Will write up for Rick.

Action Items

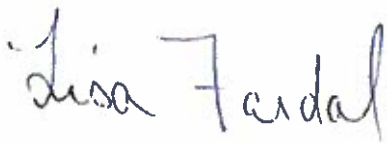
- ✓ Amber to schedule another meeting in 2 weeks
- ✓ Thai to get real-time WQ database access to Dendy
- ✓ Dendy to confirm depth of Buoy sensor

- ✓ Dendy to review real-time WQ database data
- ✓ Dendy to write up monitoring "wish-list"

The foregoing is considered to be a true and accurate record of all items discussed. If any discrepancies or inconsistencies are noted, please contact the writer immediately.

Regards,

STANTEC CONSULTING SERVICES INC.



Lisa Fardal, PE, PMP
Senior Project Manager
Phone: (970) 212-2773
lisa.fardal@stantec.com

stantec.com

TAP FEE AGREEMENTS

ITEM NO. 7A

FEBRUARY 16, 2023

Summary:

The following have applied for new meter sets and need Board execution on the Tap Fee Agreement.

	OWNER	TAP SIZE	LOCATION
1	Duane & Kathy Klinger	5/8"	CR 40/39-41 w/ line ext
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			

District taps sold in 2023:

	Qtr	Budget	5/8"	3/4"	1"	1.5"	2"		Qtr	Budget	5/8"	3/4"	1"	1.5"	2"
January	0	1	0	0	0	0	0	July							
February								August							
March								September							
April								October							
May								November							
June								December							
TOTAL	0	1	0	0	0	0	0	TOTAL							

The following taps have been purchased in the Towns for 2023:

TOWN TAPS	5/8"	3/4"	1"	1.5"	2"	3"
Dacono						
Firestone						
Frederick						
Kersey						
TOTAL						

BOARD ACTION SUGGESTED: Approve Tap Fee Agreements.

2023 ELECTION

ITEM NO. 7B

FEBRUARY 16, 2023

T. Scott Meining and Katie Strohauer are eligible for election on May 2, 2023. This will be a 4-year term. An Election Official was appointed by the Board and a Resolution adopted appointing Designated Election Official (DEO) and Authorizing Designated Election Official to Cancel Election on January 19, 2023. The Call for Nominations will be published between January 22 - February 16, 2023. The Affidavit of Intent to be a Write-In Candidate must be received by DEO by February 27, 2023. The election may be cancelled February 28, 2023 if there are no more candidates than offices to be filled at the election.

The Designated Election Official will cancel the election February 28, 2023 if there are no other Call for Nomination forms received.

BOARD ACTION:
Information Only.

PETITIONS FOR INCLUSION

ITEM NO. 7C (1-3)

FEBRUARY 16, 2023

Background Summary:

Attached for your review is a list of property owners who have completed the Petitions for Inclusion to receive water service from Central Weld County Water District. Also attached is a copy of the Resolution granting the Petitions for Inclusion.

BOARD ACTION SUGGESTED:

- 1) Approve the Petitions for Inclusion
- 2) Adopt the Resolution granting Petitions for Inclusion

PETITIONS FOR INCLUSION
Item No. 7C (1-2)
February 16, 2023

CENTRAL WELD COUNTY WATER DISTRICT
LIST OF PETITIONERS FOR INCLUSION

	Tap #	NAME	MAILING ADDRESS
1	3458	Jeffrey Hagen & Margaret Cerame	18435 CR 33; LaSalle, CO 80645
2	3460	Jason & Kari Hebert	10185 Ferncrest St; Firestone, CO 80504
3	3463	Casey & Jaimie Altenburg	22893 CR 49; LaSalle, CO 80645
4	3466	Daniel Bush	15945 CR 42; LaSalle, CO 80645
5	3468	Duab Vue	5817 CR 6; Erie, CO 80516
6	3453, 3454, 3455	Silver Linings Investment Group LP	16068 Cinnamon Cr; Mead, CO 80542

“RESOLVED that **CENTRAL WELD COUNTY WATER DISTRICT** grant the Petitions for Inclusion of the persons named in the attached sheet of the property described therein for the inclusion of their property in said District. It is resolved that the President and Secretary of the District do any and all things necessary to include such property in the District.”

“I hereby certify that the above Resolution was duly and regularly adopted by the Central Weld County Water District at a meeting of the Board of Directors held on February 16, 2023.”

James W. Park, President

(SEAL)

**NOTICE OF MEETING
AND FILING PETITIONS FOR INCLUSION**

TO THE BOARD OF DIRECTORS OF THE CENTRAL WELD COUNTY WATER DISTRICT, AND TO ALL OTHER PERSONS TO WHOM IT MAY BE OF CONCERN:

NOTICE IS HEREBY GIVEN that a regular meeting of the Board of Directors of the Central Weld County Water District will be held at 2235 2nd Avenue in Greeley, Colorado, on Thursday the 16th day of February, 2023, at 1:30 P.M. at which meeting the Board will consider Petitions for Inclusion by the following individuals:

**LEGAL DESCRIPTION
IN THE CENTRAL WELD COUNTY WATER DISTRICT**

Legal Description	Parcel No.	Name	Address
PT E2SE4 34-4-86 LOT A REC EXEMPT RE-1550 (.27R)	105734400054	Jeffrey Hagen & Margaret Cerame	18435 County Road 33 LaSalle, CO 80645
PT SW4 18-2-87 LOT A REC EXEMPT RECX19- 0086	131118300001	Jason & Kari Hebert	6249 County Road 20 Longmont, CO 80504
PT SE4 22-4-84 LOT A LOT LINE ADJ LLA22-0013	105309300008	Jaimie & Casey Altenburg	TBD County Road 57 Kersey, CO 80844
PT E2SE4 22-4-66 LOT B REC EXEMPT RE-3189	105722400014	Daniel Bush	15945 County Road 42 LaSalle, CO 80645
PT SE4 24-1-88 LOT B REC EXEMPT RECX19-0012	146724400002	Duab Vue	TBD County Road 13 Dacono, CO 80514
PT W2SE4 2-2-87 LOT B AMD REC EXEMPT RE- 2788	131102000015	Silver Linings Investment Group LP	TBD County Road 24.5 Fort Lupton, CO 80621

Also excepting from all above listed properties included in the District, all railroad and public road right of way and property owned by ditch, canal and reservoir companies.

The individuals have prayed in their petition that their land be included in the District. The Board will also take up any other business to come before it.

Given under my hand and the seal of said District the 16th day of February, 2023.

(SEAL)



 Stan Linker, District Manager

PETITIONS FOR EXCLUSION

ITEM NO. 7D (1-3)

FEBRUARY 16, 2023

Background Summary:

Attached for your review is a list of property owners who have completed the Petitions for Exclusion to receive water service from Central Weld County Water District. Also attached is a copy of the Resolution granting the Petitions for Exclusion.

BOARD ACTION SUGGESTED:

- 1) Approve the Petitions for Exclusion
- 2) Adopt the Resolution granting Petitions for Exclusion

PETITIONS FOR EXCLUSION
Item No. 7D(1-2)
February 16, 2023

CENTRAL WELD COUNTY WATER DISTRICT
LIST OF PETITIONERS FOR EXCLUSION

	Tap #	NAME	MAILING ADDRESS
1		Town of Frederick	PO Box 435 Frederick, CO 80530
2		Town of LaSalle	128 N 2 nd Street LaSalle, CO 80645
3			
4			
5			

“RESOLVED that **CENTRAL WELD COUNTY WATER DISTRICT** grant the Petitions for Exclusion of the persons named in the attached sheet of the property described therein for the exclusion of their property from said District. It is resolved that the President and Secretary of the District do any and all things necessary to exclude such property in the District.”

“I hereby certify that the above Resolution was duly and regularly adopted by the Central Weld County Water District at a meeting of the Board of Directors held on February 16, 2023.”

James W. Park, President

(SEAL)

**NOTICE OF MEETING
AND FILING PETITIONS FOR EXCLUSION
TO THE BOARD OF DIRECTORS OF THE CENTRAL WELD COUNTY WATER
DISTRICT, AND TO ALL OTHER PERSONS TO WHOM IT MAY BE OF CONCERN:**

NOTICE IS HEREBY GIVEN that a regular meeting of the Board of Directors of the Central Weld County Water District will be held at 2235 2nd Avenue in Greeley, Colorado, on Thursday the 16th day of February, 2023, at 1:30 P.M. at which meeting the Board will consider Petitions for Exclusion by the following individuals:

**LEGAL DESCRIPTION
IN THE CENTRAL WELD COUNTY WATER DISTRICT**

Legal Description	Parcel No.	Name	Address
Lot 2 EAGLE BUSINESS PARK FG NO. 5	131328407002	Town of Frederick	PO Box 435 Frederick, CO 80530
Lot 1 EAGLE BUSINESS PARK FG NO. 5	131328407001	Town of Frederick	PO Box 435 Frederick, CO 80530
PT SE4NW4 31-5-65 BEG SE COR SE4NW4 S89D57'W 253.48' N0D19'W 426.22' N70D15'E 268.77' S0D19'E 516.88' TO POB	096131200051	Town of LaSalle	128 N 2 nd St LaSalle, CO 80645

Also excepting from all above listed properties included in the District, all railroad and public road right of way and property owned by ditch, canal and reservoir companies. The individuals have prayed in their petition that their land be excluded from the District. The Board will also take up any other business to come before it.

Given under my hand and the seal of said District the 16th day of February, 2023.

(SEAL)



Stan Linker, District Manager